

DISTRICT OFFICE	
STATE FILE	1
F.I.C.	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

Yates Petroleum Corporation

MAY - 7 1980

207 South 4th Street, Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	O. C. D.
Recompletion ☐	ARTESIA, OFFICE
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☐	
Dry Gas ☐	
Casinghead Gas ☐	
Condensate ☐	

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation (Assoc)	Kind of Lease	Lease No.
Greasewood "BD" State	6	Penasco Draw SA Yeso	State, Federal or Fee State	OG-783
Location				
Unit Letter	B	: 990 Feet From The North Line and 1650 Feet From The East		
Line of Section	6	Township 19S	Range 25E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Producing Company	No. Freeman Ave, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 South 4th Street, Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 6 19S 25E	Yes 4-21-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-23-80	4-21-80	3100'	3092'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3632'	Yeso	2334'	2317'					
Perforations	2334-2787'					Depth Casing Shoe		
					3092'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	320'	300 SXS
9-7/8"	7"	1007'	600 SXS
6-1/4"	4-1/2"	3092'	350 SXS
	2-3/8"	2317'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-21-80	4-30-80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	20#	20#	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
35	30	5 BW	41

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson, Geological Secty.
(Title)

May 7, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY - 9 1980
BY *W.A. Gussert*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.