

OIL CONSERVATION DIVISION

~~Drews DD~~ ~~Artesia, NM~~  
DISTRICT OFFICE #2

June thru August, 1980

NO. 2098 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 16, 1980

PURPOSE ALLOWABLE REVISION

Effective June 5, 1980, the allowable of the following Yates Petroleum Corporation well in the Pennaco Draw SA-Yates Associated Pool is hereby revised as indicated:

Gronewood DD State #6-B, 6-19-25, Increased to 33 BOPD

4 days at 30 barrels, 120 barrels current  
26 days at 33 barrels, 858 barrels current

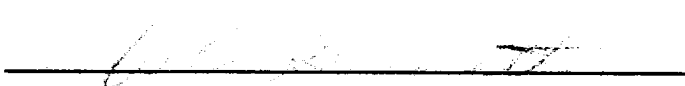
Total June Allowable - 978 barrels  
Total July Allowable - 1023 barrels  
Total Aug. Allowable - 1023 barrels

OIL CONSERVATION DIVISION

WAG:ar

Yates Pet. Corp.

NCO

  
DISTRICT SUPERVISOR



# NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

CL:6  
Revised 1-1-65

Operator		Pool		County	
Yates Petroleum Corporation		Penasco Draw San Andres-Yeso Associated		Eddy	
207 S. 4th, Artesia, NM 88210		TYPE OF TEST - (X)		Completion <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/>	

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATE	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT.
		U	S	T	R							WATER OILS.	GRAV. OIL	OIL OILS.	GAS M.C.F.	
Penasco IW Shallow	3	N	31	18	25	6/6/80	P	2"	25	28	24	3.5	40.2	30.1	40.3	1337
Greasewood BD State	6	B	6	19	25	6/5/80	P	2"	25	30	24	6.5	41.5	33.0	40.1	1211
Mobil CI Federal	7	J	6	19	25	6/9/80	F	12/64	50	21	24	7.1	40.7	22.8	45.2	1982

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O. C. D.

ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

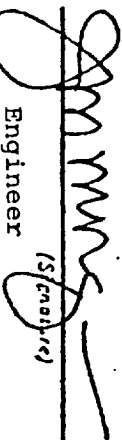
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

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O. C. D.  
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Engineer (Signature)  
(Title)