

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 27 1980

O.C.D.

ARTESIA, OFFICE

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	L-4379
3. Unit Agreement Name	
4. Farm or Lease Name	Beverly State
5. Well No.	#1
6. Field and Pool, or Wildcat	Artesia Qn. Gr. SA
7. County	Eddy

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REVR. ☐

3. Name of Operator

Garrett Energy, Inc.

4. Address of Operator

P.O. Box 798, Artesia, New Mexico 88210

5. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 2 TWP. 19S RGE. 27E

15. Date Spudded 3/1/80 16. Date T.D. Reached 3/9/80 17. Date Comp. (Ready to Prod.) 3/22/80 18. Elevations (DIP, RKB, RT, GR, etc.) 3494.9 GL 19. Elev. Casinghead 3499

20. Total Depth 1750' 21. Plug back T.D. 1690' 22. If Multiple Complet., How Many 23. Intervals Perforated By Rotary Tools Cable Tools X

24. (Indicate Intervals, if this completion - Top, Bottom, Name (Drilled with air to 1480' - Drilling was dry to oil zone at 1450') 25. Was Directional Survey Made yes
1450' - 1463' Queen
1656 1/2' - 1678' ~~XXXXXXXXXX~~ Grayburg

26. Type Electric and Other Logs Run

Compensated Neutron Formation Density

27. Was Well Cored

no.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	334'	11"	150 Sxs. Class C 2% CaCl	None
4 1/2"	9 1/2#	1750'	7 7/8" XXXXXX	115 Sxs. Class C 2% CaCl	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1682'	no.

30. Perforation Interval (Interval, size and number)

1450'-1463' (2 shots/ft.) Hyperjet 11-3 3/8"
1656 1/2'-1666' (2 shots /ft.)
1672'-1678' (13 shots)

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1450'-1463'	40,000 gal. treated water,
32,000# 20/40	sand, 1000 gal. 15% acid.
1656 1/2'-1678'	40,000 gal. gelled water,
32,000# 20/40	sand, 1600 gal. 15% acid, 30#

32. PRODUCTION

WG-breaker F

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/24/80		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/25/80	24 hrs.	N/A		20	100 MCF	2	N/A
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	20#		20	100 MCF	2	38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - TSTM

Test Witnessed By
James DeMoss

35. List of Attachments

Compensated Neutron Formation Density

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Allen Smith

TITLE

Operator

DATE 4/9/80

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INCLINATION REPORT

O. C. D.
ARTESIA, OFFICE

OPERATOR: Garrett Energy, Inc. ADDRESS: P.O. Box 798, Artesia, NM 88210

LEASE: Beverly State WELL NO. 1 FIELD: Und. Artesia Queen Graybrug SA

LOCATION: Section 2 of Township 19 South, Range 27 East, Eddy County, NM

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>
1	03/06/80	850'	0°
2	03/08/80	1480'	1/2°
3	03/09/80	1750'	3/4°

I hereby certify that the above data as set forth by Jim Davis, Driller for Yucca Drilling Company, on his Survey of Direction Drilling is true and correct to the best of my knowledge and belief.

Cheri Monk
Cheri Monk
Title: Secretary

Affidavit:

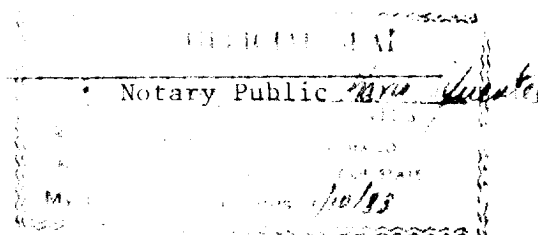
Before me, the undersigned authority, appeared Cheri Monk known to me to be the person whose name is subscribed hereinbelow, who, on making deposition, under oath states that he/she is acting for and on behalf of the operator of the well identified above, and that to the best of his/her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Cheri Monk
Cheri Monk
(Affiant's Signature)

Sworn and subscribed to in my presence on this 14th day of April, 1980.

My Commission Expires:

Jan. 10, 1983



This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs from the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1450' _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfeamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1450' to 1463' Oil No. 4, from _____ to _____

No. 2, from 1656' to 1678' Oil No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Top Soil				
150	396	246	Redbed				
396	1300	904	Dolomite and Lime				
1300	1750	450	Dolomite				