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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Corrected Report

APR 24 1980

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4379

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Beverly State

9. Well No.
#1

10. Field and Pool, or Wildcat
Artesia On. Gr. SA

2. Name of Operator
Garrett Energy, Inc.

3. Address of Operator
P. O. Box 798, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **2** TWP. **19S** RGE. **27E** NMPN

12. County
Eddy

15. Date Spudded **3/1/80** 16. Date T.D. Reached **3/9/80** 17. Date Compl. (Ready to Prod.) **3/22/80** 18. Elevations (DF, RKB, RT, GR, etc.) **3494.9 GL** 19. Elev. Casinghead **3499**

20. Total Depth **1750'** 21. Plug Back T.D. **1690'** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By Rotary Tools **X** Cable Tools **—**

24. Producing interval(s), of this completion -- Top, Bottom, Name (Drilled with air to 1480' -Drilling was dry to oil zone at 1450')
1450' - 1463- Queen
1656½' - 1678 Grayburg

25. Was Directional Survey Made **yes**

26. Type Electric and Other Logs Run
Compensated Neutron Formation Density

27. Was Well Cored **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	334'	11"	150 Sxs. Class C 2% CaCl	None
4 1/2"	9 1/2#	1750'	7 7/8"	115 Sxs. Class C 2% CaCl	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1682'	no

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
1450'-1463' (2shots/ft.) Hyperjet 11-3 3/8"
1656½'-1666' (2 shots/ft.)
1672-1678'(13 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1450'-1463'	40,000 gal. treated water, 32,000# 20/40 sand, 1000 gal. 15% acid.
1656½'-1678'	40,000 gal. gelled water, 32,000# 20/40 sand, 1600 gal. 15% acid, 30#

33. PRODUCTION **WG-breaker F**

Date First Production **3/24/80** Production Method (Flowing, gas lift, pumping -- Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test **3/25/80** Hours Tested **24 hrs.** Choke Size **N/A** Prod'n. For Test Period **—** Oil -- BBL. **20** Gas -- MCF **100 MCF** Water -- Bbl. **2** Gas--Oil Ratio **N/A**

Flow Tubing Press. **N/A** Casing Pressure **20#** Calculated 24-Hour Rate **—** Oil -- BBL. **20** Gas -- MCF **100 MCF** Water -- Bbl. **2** Oil Gravity -- API (Corr.) **38**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented - TSTM** Test Witnessed By **James DeMoss**

35. List of Attachments
Compensated Neutron Formation Density

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Operator** DATE **4/9/80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>300'</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>610'</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>1450'</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg <u>1530'</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinberry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drunkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

- | | |
|---|----------------------------|
| No. 1, from <u>1450'</u> to <u>1463'</u> <u>Oil</u> | No. 4, from _____ to _____ |
| No. 2, from <u>1656'</u> to <u>1678'</u> <u>Oil</u> | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|----------------------------|-------------|
| No. 1, from _____ to _____ | feet. _____ |
| No. 2, from _____ to _____ | feet. _____ |
| No. 3, from _____ to _____ | feet. _____ |
| No. 4, from _____ to _____ | feet. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	top soil				
150	396	246	redbed				
396	650	254	limestone				
650	1200	550	dolomite & limestone				
1200	1750	550	Dolomite, limestone w/gray sand				