IGY AND MINERALS DEPARTMENT		THON DIVICIC	Revised 10-1-78
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16.0.0.			
AND OFFICE DIL		R ALLOWABLE	
AANSPORTER OAS		ND PORT OIL AND NATURAL GAS	
ADRATION OFFICE			
Forister & Swea	tt V		
PO Box 161, Art	esia. NM 88210		
eson(s) for filing (Check proper box		Other (Please explain)	
yw Well	Change in Transporter of: Oil X Dry Go		
ange in Ownership X	Caxinghead Gas Conder		
change of ownership give name d address of previous owner	Garrett Energy Inc.	, PO Box 798, Artesi	ia, NM 88210
ESCRIPTION OF WELL AND	LEASE	ormation Kind of Le	ase Lease No.
Beverly State	Well No. Pool Name, Including F 1 Artesia Quee		eral or Fee State I-4379
never ly blace			
Unit Letter;1	980 Feet From The South Lir	ie and <u>660</u> Feet Fro	m The West
Line of Section 2 T.	mship 195 Range	27Е , ммрм,	Eddy County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
Navajo Crude Oil P	urchasing Co.	PO Drawer 175, Art	tesia, NM 88210
ame of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas octually connected?	When
well produces oil or liquids, ve location of tarks.	L 2 195 27E	1	
his production is commingled wi	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi	on – (X)		
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load.	oil and must be equal to or exceed top allo
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load - epth or be for full 24 hours;	oil and must be equal to or exceed top allo
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load.	oil and must be equal to or exceed top allo
EST DATA AND REQUEST F L WELL ate First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load - epth or be for full 24 hours;	oil and must be equal to or exceed top allo
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EST DATA AND REQUEST F IL WELL ato First New Oil Run To Tanks ength of Test ctual Prod. During Test AS WELL	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oti-Bbis.	ifter recovery of total volume of load . epth or be for full 24 hours; Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allo
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