

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	RECEIVED	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Westall - Mask							
3. ADDRESS OF OPERATOR P.O. Drawer 1477, Roswell New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' From South Line and 990' From East Line. At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED SEP 10 1980			
15. DATE SPUDDED 6/4/80		16. DATE T.D. REACHED 8/11/80		17. DATE COMPL. (Ready to prod.) 8/20/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3649.9 Gr.	
20. TOTAL DEPTH, MD & TVD 4200'		21. PLUG, BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* LOWER QUEEN 3460' (6 Holes) 3480' (6 Holes) 3586' (20 Holes)						25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog; Sidewall Neutron Gamma Ray; Cement Evaluation Gamma Ray						27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		20#		650'		11"	
4 1/2		9.5"		4186'		7 7/8"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
ACCEPTED FOR RECORD SEP 3 1980 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		RECEIVED SEP 2 1980 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO		3460-70 (6 Holes)		Spot 500 Gals 15% Acid;	
				3480-90 (6 Holes)		Frac csg parts via thg w/40,000	
				3586-3600 (20 Holes)		gals gelled water w/40,000 lbs.	
						20/40 sand.	
33. PRODUCTION							
DATE FIRST PRODUCTION 8/20/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" X 1 1/2" x 10' Traveling Barrel Pump				WELL STATUS (Producing or shut-in)	
DATE OF TEST 8/23/80		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
N/A		N/A		PUMPING		60 Has not been measured 3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Has Not Been Decided.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 2 - Dual Laterolog; 2 - Sidewall Neutron Gamma Ray; 2- Cement Evaluation Gamma Ray							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED David B. Westall		TITLE Co-Owner		DATE 8/29/80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	2620'					
Queen	3375'					
1st Sand	3570'					
Penrose	3610'					
Grayburg	3800'					
Premier	4000'					
San Andres	4060'					