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UNITED STATES (Other instructions on reverse side)

SUBMIT IN TE CATE*

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR									30-015-23191				
	5. LEAS	5. LEASE DESIGNATION AND SERIAL NO. 1C-029392 (B)											
APP													
1a. TYPE o	_ 0. 15 1	DIAN, ALLOTT	TEE OR TR	BE NAME									
		RILL 🔯		EEPEN	П	PLUG	DACK []	7. UNIT	AGREEMENT	NATE -			
	h TIVE OF THE T							معند ا	7. UNIT AGREEMENT NAME				
OIL WELL WELL OTHER OTHER						SINGLE MULTIPLE ZONE			8. FARM OR LEASE NAME				
2. NAME OF OPERATOR ZONE ZONE ZONE									35-1				
West	all - M	lask	્રે. આ વેલા પ્લા∧ા					9. WELI					
3. ADDRESS	-	7)											
P.O.	Drawer	1477. Roswe	ll. New	Mexico	88201		ED	10. FIRT	D AND POOT	OR WYY	~		
4. LOCATIO At surfa		10. FIBLD AND POOL, OR WILDCAT											
	9	90' FEL and	330' FSL		13	111 9 1 10	വ	11. SEC., T., R., M., OR BLK.					
At proposed prod. zone									SURVEY OR	AREA			
					U.S. 43	CLUBICAL S	ω	, I	3 - 31E	Sec.	35		
14. DISTANC	CE IN MILES	AND DIRECTION FROM	M NEAREST TO	WN OR POS	T OFFICE	IA NEW LA	EVION		TY OR PARIS				
16 Promery					\$ 163.1 Per	and Mrsik lift	FVICA	Ede		1 1 2 7	Mexico		
LOCATIO	CE FROM PROI	RT 12/11	ים יים		16. NO. OF ACRES IN LEASE			OF ACRES A		1	MEXICO		
(Also t	TY OR LEASE to nearest dr	LINE, FT.	-			160	TOT	HIS WELL	0				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500				19. PROPOSED DEPTH 4,200			20. ROTARY OR CABLE TOOLS						
21. ELEVATIO	NS (Show w	hether DF, RT, GR, e	tc.)		<u>'</u>				PROX. DATE W				
	363	0.5 Gr.					* 4	- 1		ORK WILI	START*		
23.			PROPOS	ED CASIN	IG AND OF	MENTING PR	005.11	3	/80				
SIZE O	of Hole	SIZE OF CASING				—————	UGRAM						
1		SIZE OF CASING		WEIGHT PER FO		BEITING DEFTH		QUANTITY OF CEMENT					
7-7	78	5 1/2		20#	650			Approx. 225 sck			s to circ.		
				14#	Ap	prox 400() "	H	D (4 53			
Blown	t Duarran	tor erill be	Darelet - 1		·	_		. 1.	•				
	e Tready	ter vill be	nompte v	anual	(Shaeff	er) B.O.F	P. with 30	00# Te	st.				
Mud Pro	ogram -	We will use	fresh wa	iter to	6501.	then use	salt mai	to the	.7 <i>-2</i>				
No anti	icipated	abrormal pr	DCC1750 -			_	201	w we	or eacher	i.			
Anticip	pated st	arting date	will be	in Mar	ch 1980	•							
Tops:	Yates	26 00 ¹	Quaen	360 0	, e	Tayburg	4000	9					
										•			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24.

SIGNED Josh Much	TITLE (Agent) Co-Owner DATE 1/18/80				
(This space for Federal or State office use)		_			
PERMIT NO.	APPROVAL DATE 120-80				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DATE				

nstructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section perator Westall and Mask Hinkle Federal Section 'nit Letter Township Ronge County 35 18S 31E Eddy County Actual Footage Location of Well 990 feet from the line and feet from the South iround Level Elev. Producing Formation Dedicated Acreage: 3630.5 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. RECEIVED 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) FEB 21 1980 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ARTESIA, OFFICE If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the JAN, 2I 1980 Jack Mask Position U.S. GEOLOGICAL SURVEY (Agent) Co-Owner ARTESIA, NEW MEXICO Westall - Mask 1/18/80 I hernby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed January 8, 1980 Registered Professional Engineer 990 R.L.S.

660

1320

26 40

2000

1500

1000

500



N.M.O.C.D. COPY

RECEIVED

United States Department of the Interior

GEOLOGICAL SURVEY

FEB 21 1980

O. C. D.
ARTESIA, OFFICE

P. O. Drawer U Artesia, New Mexico 88210

February 20, 1980

Westall-Mask
P. O. Drawer 1477
Roswell, New Mexico 88201

WESTALL-MASK
Hinkle "B" Fed No. 12
330 FSL 990 FEL Sec.35 T.18S R.31E
Eddy County Lease No. LC 029392(b)

Gentlemen:

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 4,200 feet to test the Grayburg formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.
- 3. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the Well.
- 4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
- 5. Cement behind the 8-5/8" casing must be circulated.
- 6. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

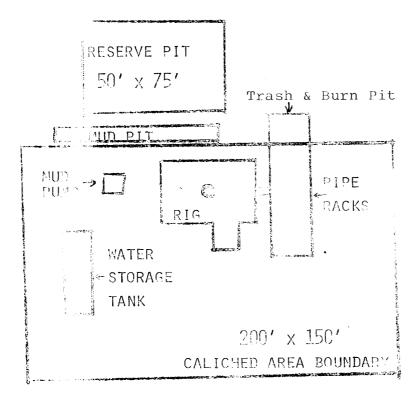
(Odg. Sgd.) CHORGE H. STEWART

George H. Stewart Acting District Engineer



Schedule - 1 CLAYTON BASIN QUADRAN 15-MINUTE SERIES

Schedule 2



Rowall

SCALE 1 = 50'

DEVELOPMENT PLAN FOR SURFACE USE

WESTALL AND MASC ROSWELL NM 88201