SUBMIT IN The LICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

	NM 13237										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
b. Type of Well	ILL 🖾	BEEPEN T			G BAC		7. UNIT AGREEMENT NAME				
WELL GAS WELL X OTHER FFB 28 1980 SINGLE X MULTIPLE OF SOME						<u>" </u>	8. FARM OR LEASE NAME				
2. NAME OF OPERATOR		Martinez-Federal "31"									
Marathor	2.	9. WELL NO.									
3. ADDRESS OF OPERATOR		1									
P.O. Box 2409 Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL, OR WILDCAT				
At surface		Wildest Morrow									
1980 FN At proposed prod. zon	uL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA									
Same as 14. distance in miles.		Sec. 31, T-19S, R-29E									
13 miles	Northeast of	Carlsbad	16 NO	OF ACRES IN L	minm 1	17 No. 07	Eddy NM				
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		1980 919.88			LACE	17. NO. OF ACRES ASSIGNED TO THIS WELL. 304.8					
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				POSED DEPTH		20. ROTAR	TARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS LEASE, FT.		N/A	12,000'		1	Rota	ary				
21. ELEVATIONS (Show who	<u>.</u>	22. APPROX. DATE WORK WILL START*									
3300.5' GL, estimated 3318.5' KB							March 10, 1980				
23.											
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH			QUANTITY OF CEMENT				
17 1/2	13 3/8	48#/ft (H-40)		- 900	400	450	-950 sx				
12 1/4	9 5/8	40#/ft (K-	55)	3000			2000 sx				
7 7/8	5 1/2	15.5#/ft (K-55	12000		:	1700 sx				
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Propose to drill no deeper than 12,000'.

All casing will be cemented and tested by approved methods.

Blowout equipment will be 5000# W.P. Cameron pipe and blind rams, or equivalent. Remote controls will be located on the derrick floor with a closing unit located a minimum of 75' from the wellbore.

RECEIVED

GASSALLES DEDICHTED

FEB 1 2 1980

U.S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal ATTEMPOREN EVALUATION data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Roph M De Parus	TITLE	Production	Engi	neer	DATE_	2-7-8	0	
(This space for Federal or State office use)			6	218	a			==
PERMIT NO.		APPROVAL DATE _		19 ⁶ 143			•	_
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	·	······································	-	DATE_	 		