

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Martinez, Federal "31"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-19S, R-29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2409 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface1980' FNL & 1980' FWL
Sec. 31, T-19S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB 3317

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Perforate and Test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 07-07-80 Move in, rig up pulling unit. Installed 5000# BOP, tested csg and rams to 3000#, held okay. Run in hole w/2 3/8" tubing, tag DV tool, cement at 8523', clean out cement to 8540, pressure test to 2000#, held okay.
- 07-08-80 Continue to run in hole with 2 3/8" tubing, tag cement at 11381', circulate hole w/2% KCl water with 2 gal. Mor-Flo/1000 gal.
- 07-09-80 Ran CBL/GR/CCL top of cement at 3500'.
- 07-10-80 Ran Baker Model DB packer and set at 11,150'. Ran in hole w/2 3/8" tubing and spaced out. Swabbed well down to 8200'.
- 07-11-80 Rig up and perforate Morrow from 11238 - 11250' and 11271 - 11292' w/1 JSPF. Open well to pit, pressure bled to zero in 10 minutes.
- 07-12-80 Swabbed well in, flowed to pit for 4 hours and for 1/2 hour through separator at 2.4 MMCFPD.
- 07-13-80 through 7-14-80 Testing well on 30/64" choke at 2.55 MMCFPD.
- 07-15-80 Ran 4 point and survey on 40/64" choke at 3 MMCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED Rafael M. DePauwTITLE Production EngineerDATE 7-16-80

(This space for Federal or State office use)

APPROVED BY Chas. Eddy, DISTRICT ENGINEERTITLE ACTING DISTRICT ENGINEERDATE JUL 18 1980

CONDITIONS OF APPROVAL, IF ANY: