

DST #7 June 15, 1980 11,054-11,162' Morrow

IH 5788#

IF-1 1007)
FF-1 1007) 15 min

SI-1 1257 30 min

IF-2 1017)
FF-2 1041) 60 min

SI-2 1370 120 min

FH 5778

BHT 150°F

Recovery in Pipe: 2000' Water Cushion = 25.45 Bbl
50' Water-Cut Drilling Mud = .31 Bbl
86' Drilling Mud-Cut Water = .52 Bbl
2186' Total Fluid

Recovery in Sampler: 1000 cc Mud @ 50 psig

DST #8 June 16, 1980 11,240-11,280' Morrow

IH 5924#

IF-1 1793)
FF-1 1790) 15 min

SI-1 4717 30 min

IF-2 1652)
FF-2 2161) 60 min

SI-2 4708 210 min

FH 5907

BHT 232°F

Recovery in Pipe: 2000' Water Cushion = 28.40 Bbl
100' Highly Gas-Cut Mud = 1.42 Bbl
750' Water = 7.24 Bbl
250' Gas-Cut Drilling Mud = 1.22 Bbl
3100' Total Fluid

Recovery in Sampler: 3000 cc Mud & 2.0 to 5.0 cu. ft. Gas @ 1950 psig

Well flowed second flow period at rates from 352 MCFPD to 4000 MCFPD

RECEIVED

JUL 23 1980

U. C. D.
ARCELA, OFFICE