

DST #3 May 12, 1980 7760-7827' Lower Leonard

IH 3638#

IF-1 2577

FF-1 2612

SI-1 3309

IF-2 2740

FF-2 3191

SI-2 3317

FH 3628#

BHT 116°F

Recovery in Pipe: 6449' Gas-Cut Oil & Mud = 91.58 Bbl
1311' Free Oil = 18.7 Bbl
7760' Total Fluid

Recovery in Sampler: 1400 cc Oil, 200 cc Mud & 2.5 cu.ft. Gas @ 1600 psig

Well flowed approximately 20 bbls. gas-cut oil during final 30 minutes of second flow period. Gas rate averaged 1650 MCFPD.

DST #4 May 24, 1980 9536-9584' Upper Wolfcamp

IH 4974#

IF-1 125) 5 min
FF-1 125)

SI-1 2292 30 min

IF-2 101) 75 min
FF-2 203)

SI-2 5426 150 min

FH 4954

BHT 130°F

Recovery in Pipe: 315' Distillate & Gas-Cut Mud = 1.54 Bbl

Recovery in Sampler: 1800 cc Mud & .1 cu.ft. Gas @ 50 psig