TYPE OF REPORT - (X)	
Initial Completion	
Special	
General Survey	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-124
Revised 1-1-65

RESERVOIR PRESSURE REPORT

Operator	Pool	County	Date
Marathon Oil Company	Wildcat - Bone Spring	Eddy	August 5, 1980

Address	Producing Formation	Oil Gradient	Water Gradient	Gas Gravity	Datum Plane
P.O. Box 2409 Hobbs, NM 88240	Bone Spring	.288 psi/ft.	none psi/ft.	.6982	-4481

LEASE	WELL NO.	LOCATION U	LOCATION S	LOCATION T	LOCATION R	ELEV.	OIL (O) OR GAS (G)	DATE TESTED	SHUT-IN HOURS	SHUT-IN TBG. PRESS.	BOMB TEST DATA: TEST DEPTH	BOMB TEST DATA: B.H. TEMP. °F	BOMB TEST DATA: OBSERVED PRESS.	SONIC INSTRUMENT TEST DATA*: PROD. TEST (BBLS./DAY) OIL	SONIC: PROD. TEST WATER	SONIC: LIQUID LEVEL	SONIC: LIQUID GRADIENT PSI/FT.	SONIC: WT. OF LIQUID COL. PSI	SONIC: WT. OF GAS COL. PSI	SONIC: CSG. PRESS.	PRESS. AT DATUM
rtinez 31 Federal	1	F	31	19	29	3317	0	7-23-80	24	1276	-4481	132	3132								3132

RECEIVED
AUG 6 1980
O. C. D.
ARTESIA, OFFICE

All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.

* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.