

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other last page on re-
verse side)

Form Approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

N.M.O.C.D. COPY

RECEIVED

JUN 2 1981

O.C.D.
ARTESIA OFFICE

MAY 21 1981

OIL & GAS
GEOLOGICAL SURVEY
NEW MEXICO

1. NM 13237
2. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. UNIT AGREEMENT NAME
4. FARM OR LEASE NAME
5. Martinez "31" Federal
6. WELL NO.
7. FIELD AND ZONE OR WELL CAT
8. Bone Spring
9. SEC. T. R. M. OR B. AND
10. SURVEY OR AREA
11. Sec 31, T-19S, R-29E
12. COUNTY OR PARISH
13. STATE
14. NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2409 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FNL

14. PERMIT NO.

Current

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

KB 3317'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Recomplete to Morrow Zone

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company intends to temporarily abandon the Bone Spring Zone and to produce the Morrow zone. Marathon Oil Company proposes the following operations:

1. Kill well with 9.5 ppg brine. POH with RTTS packer and 2 3/8" tubing.
2. RIH with 2 3/8" tubing and retrieve bridge plug at 7916'.
3. RIH with on/off tool on 2 3/8" tubing and latch into tubing divider.
4. Pull profile nipple plug in tubing divider with wireline.
5. Swab well in. (Morrow zone was perforated in June of 1980 11,238' - 11,250' and 11,271' - 11,292')

APPROVED

(ORIG. SGD.) KAREN E. SAYLES

MAY 20 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

18. I hereby certify that the foregoing is true and correct

SIGNED

C. C. Sautter

TITLE Operations Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DATE

*See Instructions on Reverse Side