

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-13237																	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME _____																	
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, TX 79702		8. FARM OR LEASE NAME Martinez "31" Federal																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1980' FWL At top prod. interval reported below At total depth _____		9. WELL NO. 1																	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL OR WILDCAT Winchester (Bone Spring)																	
15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (OF RKB, RT, GR, ETC.) * _____ 19. ELEV. CASINGHEAD _____		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T19S, R29E																	
20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPLEMENTS, HOW MANY? _____ 23. INTERVALS DRILLED BY _____		12. COUNTY OR PARISH Eddy																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * _____		13. STATE NM																	
25. TYPE ELECTRIC AND OTHER LOGS RUN _____		26. WAS DIRECTIONAL SURVEY MADE _____																	
27. WAS WELL CORED _____																			
28. CASING RECORD (Report all strings set in well)																			
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31. PERFORATION RECORD (Interval, size and number)																			
7268-7271' 7274-7297' (2 JSPF, 56 holes)																			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																			
35. LIST OF ATTACHMENTS																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
SIGNED <u>Rod J. Prosceno</u> TITLE <u>Operations Engineer</u> DATE <u>3/3/92</u>																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drills-tow, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible] $\approx$

CONCLUDING REMARKS

NAME	MEAS. DEPTH	TOP TRUE VERT DEPTH