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NO. OF COPIES RECEIVED			EXICO OIL CONSER	VADERINECTO		orm C-101				
DISTRIBUTION SANTA FE		NEWM	EXICO OIL CONSER	· · · K LADLAN			Revised 1-1-65			
FILE I				0.0 1		5A, Indicate Type of Lease				
U.S.G.S. N				FFR 28 <b>1980</b>				.5. State Oil & Gas Lease No.		
LAND OFFICE		O. C. D.					OG 783			
OPERATOR 1							<u>mm</u>	ummini		
			DUL DEEDEN (	ARTESIA, OF	ACK					
	I FOR PER	MIT TOL	RILL, DEEPEN, C				7. Unit Agree	ement Name		
a. Type of Work					PLUG BA					
b. Type of Well		1					8. Farm or L			
OIL X GAS WELL	OTHE	R	•	SINGLE	MULTIF Z(		Greasev 9. Well No.	wood BD State		
Name of Operator		/	· · ·				g. well No.	7		
Yates Petroleum	Corporat	ion					10. Field an	d Pool, or Wildcat		
Address of Operator						·		Draw Yeso		
207 South 4th St	reet, Ar				Neasth		IIIII			
4. Location of Well UNIT LETTE	AA	LOCA	TED 990 F	EET FROM THE	North	LINE	())))))			
	Eas	t INF	OF SEC. 6 T	wp. 195	RGE. 25E	NMPM	$\overline{UUUU}$			
AND 330 FEET FROM	TITITI'	111111	MIMMMM	<u>IIIIII</u>	<u>IIIIII</u>	IIIII	12. County			
	illilli.	IIIIII.		IIIII	ΤΠΠ	ΤΠ	Eddy	HHHHHAm		
**********	tttttt	IIIII.			HHHH		///////			
		ШЦ		9. Proposed D	anth 19	A. Formatio	" 7//////	20. Rotary or C.T.		
	IIIIII	111111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3150		Yeso		Rotary		
			& Status Plug. Bond	21B. Drilling C	Contractor		22. Approx	. Date Work will start		
21. Elevations (Show whether DF, 3616.1 GL	K1, etc.)			Cactus Dr		ю.	ASA	Р		
•		L					4			
23.	•••	PI	ROPOSED CASING AND							
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOOT				F CEMENT	EST. TOP		
15"	10_3/4"		32.75		approx. 320'		5	Circulate		
9 5/8"	7"		20#	approx.				-Circulate		
6 1/4"	4 1/2"		9.5	approx.	3150'	20	0 ·	Circulate		
	•		-	1	f annefar		ng will	ha sat		
Propose to drill a to shut off gravel	Yeso te	st well	. Approximate	Ty 320° C	ill he o	e cast	' below	the Artesian		
to shut off graves Water Zone. A $4\frac{1}{2}$ "	and cav	ing, and	ing will be ru	n to TD a	and all s	strings	circula	ted. Well		
will be perforated	and sti	mulated	for productio	n 20 12 0 n.		· · · · · ·				
will be periorated	und Sti	mazaeea	F		* .	•		• : •		
MUD PROGRAM: F. W	1. gel ar	nd LCM t	o 1000', fresh	water to	D TD.					
								• •		
			led on the 7"	casing ar	nd tested	l, pipe	e rams da	ily		
blir	nd rams c	on trips	•				40000	•		
							FOR OD	WAL VALID		
	•				•		DRILLING	DAYS UNLESS		
:							DRILLING	COMMENCED,		
•				•		EXP	IRES	29-80		
• • •										
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PI	IF ANY.	PROPOSAL IS TO DEEPEN	UN PLUG BACK,				NE AND PROPOSED NEW PRODU		
I hereby certify that the informat	ion above is	true and com	piete to the best of my	knowledge and	i bellef,					
li l.	611 c		Geog	rapher			Date 2	2/20/80		
Signed there 1	mury	$\Delta$	_ Title				· ······	•		
(This space for	State Use)			. •		ຕາກາ <b>ເຕີນ ກີ</b>	r	FD 0.0 1000		
. 110	l	=		SUPERVI	ISOR, MISS	CRICE D	· /	EB 29 1980		
APPROVED BY	Anes	ut	_ TITLE				DATE	e de la companya de la		
CONDITIONS OF APPROVAL.	F ANYI	•	Coment must b	e dizenlate	d to	Notif	•			
		•		010	ing	un	ie to with	ess ecution in g		

surface behind all casing

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casing

the 7 " casing

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## NE MEXICO OIL CONSERVATION COMMISSI

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Form C-102 Supersedes C-128 Effective 1-1-65

YATES     PETROLEUM CORPORATION     Greasewood BD State     7       Unit Letter     Section     Township     Range     County       A     6     19 South     25 East     Eddy       Actual Footage Location of Well:     990     feet from the     North     line and     330     feet from the     East     line				All dista	nces must be f	rom the ou	ter boundaries o	f the Section	n.		
Understand       Processor       Processor       County       Description         900       free term is       North       Inc and 330       free term to       Eddy         900       free term is       North       Inc and 330       free term to       Description         900       free term is       North       Inc and 330       free term to       Description         900       free term is       North       Penasco Draw (Yeso 1)       Description       do 1         10       Outline the acreage dedicated to the subject well by colored particle marks on the plat below.       2       If more than one lease is dedicated to the well, outline ench and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         If answer is "not" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary).         If answer is "not" list the owners standard unit, eliminating such interests, have been approved by the Connies sion.         If answer is "not" list the owners standard unit, eliminating such interests, have been approved by the Connies sion.         If work werthy there the well house of the second complete to the second	Operator			· ·		Lease	· · · · · · · · · · · · · · · · · · ·	· - · · · .		Well No.	
Under       Termata       Home       County         A       0       10 South       25 East       Eddy         990       Feature Toring Location of Well:       Feature Toring the East       Iter         3016.1       Yesso       Feature Toring the East       Iter         3016.1       Yesso       Feature Toring toring the East       Iter         3016.1       Yesso       Feature Toring t	YATES	PE?	TROLEUM	CORPOR	ATION		Greasewoo	d BD S	State	7	
990       test non-the North       100 med       330       test non-the       Default       100 med       100 me	Unit Letter	Secti	on	Township							
990       Destroy Line       Acron         10       Outline the arrange dedicated to the subject well by colored pencific the wakers and rest descriptions which have a stands on the plat below.       2. If more than one lease of different ownerships is dedicated to the well, kave the interests of all owners been consolidated.       30       Acron         11       Work is 'no'. If answer is 'no'. If answer is 'nyes,' type of consolidation	Α		6	1	9 South		25 Fast		Edda		
Sound Live Live       Findacing Fromation       Foot       Fort mode       Date of the Date of	Actual Footage Loco	ation c		+		l,	UJ Bast	. I	Euuy		
Sound Lyre Line.       Yeso       Penasco Draw (Yeso)       Data and Accessed	· 990	feet	from the N	orth	line and	330			Fact		·
3616.1       Yeso       Penasco Draw (Yeso       40.0000       Access         1. Outline the actrage dedicated to the subject well by colored pencifik at habbure marks on the plat below.       1. If more than one lease is dedicated to the well, outline each and identify the ewnorship thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, of orce-pooling, etc?       7          Yes       No       If answer is "yes," type of coasolidation       7         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).       No       If well an on-standard unit, eliminating such interests, has been approved by the Commission.         0.000       0.000       0.000       0.000       0.000         0.000       0.000       0.000       0.000       0.000         0.000       0.000       0.000       0.000       0.000       0.000         0.000       0.000       0.000       0.000       0.000       0.000       0.000         0.000       0.000       0.000       0.000       0.000       0.000       0.000         1.000       0.000       0.000       0.000       0.000       0.000       0.000         0.000       0.0000 <td>Ground Level Elev.</td> <td></td> <td></td> <td></td> <td>tine and</td> <td></td> <td></td> <td>et from the</td> <td></td> <td></td> <td></td>	Ground Level Elev.				tine and			et from the			
1. Outline the acreage dedicated to the subject well by colored pencilion haddware marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, force-pooling, etc? Yes No If unswer is "yes," type of consolidation If answer is "no". Hist the owners and tract descriptions which have actually been consolidated, (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained on the	3616	1							Anner		
<ul> <li>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and royalty).</li> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untilization, force-pooling etc? <ul> <li>Yes</li> <li>No</li> <li>If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in facesary).</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> </ul> </li> <li>CERTIFICATION <ul> <li>I hereby certify that the information contained herein is true ond complete to the best of my heredege and kellet.</li> <li>Minume Clieser is clocking on the information contained herein is true ond complete to the best of my heredege and kellet.</li> <li>Minume Clieser is clocking on the information contained herein is true ond complete to the best of my heredege and kellet.</li> <li>Minume Clieser is clocking on the information contained herein is true ond complete to the best of my heredege and kellet.</li> <li>Minume Clieser is clocking on the information contained herein is true ond complete to the best of my hereited from field meter of actual surveys and by provide the information contained herein the information contained</li></ul></li></ul>							· · ·				Acres
dated by communitization, unitization, force-pooling, etc? <ul> <li>Yes</li> <li>No</li> <li>If answer is "yes," type of consolidation</li> </ul> If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         CERTIFICATION <ul> <li>I hereby certify that the information contained been in the model of the best of my knowledge and belief.</li> <li> <ul> <li>I hereby certify that the information contained been in the model of the belief.</li> <li> <ul> <li>I hereby certify that the information contained been in the best of my knowledge and belief.</li> <li> <ul> <li>I hereby certify that the information contained been in the best of my knowledge and belief.</li> <li> <ul> <li>I hereby certify that the well blocation contained been in the best of my knowledge and belief.</li> <li> <ul> <li>I hereby certify that the well blocation field mets of certual surveys made by me or under my supervision, and that the same of my supervision, and that the same of my supervision, and that the same of my supervision, and there is true and conglete on the best of my knowledge and belief.</li> </ul> </li> <li>         Date Surveyad         <ul> <li></li></ul></li></ul></li></ul></li></ul></li></ul></li></ul>	2. If more th	an or	ne lease is							-	working
This form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         CERTIFICATION         I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.         Manue         Oraging         I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.         Manue         I hereby certify that the well location shown on this plat was plated from field.         I hereby certify that the well location shown on this plat was plated from field.         I hereby certify that the same is true and complete to the best of my knowledge and belief.         I hereby certify that the well location shown on this plat was plated from field to be the during of a conservers made by med to correct to the best of my knowledge and belief.         I hereby certify that the same is true and correct to the best of my knowledge and belief.         I hereby certify that the same is true and correct to the best of my knowledge and belief.         I hereby certify that the same is true and correct to the best of my knowledge and belief.         I hereby certify that the same is true and correct to the best of my knowledge and belief.         I hereby certify that the same is true and correct to the best of my knowledge and belief.         I hereby certi	dated by co	ommu	nitization, u	nitization,	, force-poolin	ng.etc?	ARTe:	have the	•	all owners been o	eonsoli-
CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.	No allowab forced-pool	nece le wi	ssary.) ll be assigne	d to the w	ell until all	interest	s have been	consolida	ted (by comr	nunitization, uniti	zation
330     best of my knowledge and belief.       330     Starting Acting and the start of my knowledge and belief.       Mane     Gliserio Rodriguez       Position     Geographer       Company     Yates Petroleum Corp.       Date     2/25/80       I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.       REF     All 2       REF     All 2<			l	1						CERTIFICATION	
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Feb. 20, 1980 Registered Professional Engineer and/or Land Surveyor Certificate No.									tained her best of my <u>Alistic</u> Name Gliseric Position Geograph Company Yates Pe Date	ein is true and comple knowledge and belief. <u>Achapa</u> Rodriguez	te to the
					REGIS		HEXICO	) —	shown on t notes of a under my s is true an knowledge Date Surveye Feb. 2 Registered Pi	his plat was plotted fr ctual surveys made b upervision, and that t d correct to the bes and belief. d O, 1980 rofessional Engineer	om field y me or he same
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									Certificate No	. navar	
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## HE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.

. Choke outlet to be a minimum of 4" diameter.

- Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 5. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 1. Inside blowout preventer to be available on rig floor.
- 3. Operating controls located a safe distance from the rig floor.
- Hole must be kept filled on trips below intermediate casing. Operator
   not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.