

NO. OF COPIES RECEIVED		
DISTRIBUTION		
ALTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 28 1980

Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) ARTESIA, OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th Street - Artesia, NM 88210

Location of Well
UNIT LETTER A 990 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 19S RANGE 25E RMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG 783

7. Unit Agreement Name

8. Farm or Lease Name
Greasewood BD State

9. Well No.
1 7

10. Field and Pool, or Wildcat
Penasco Draw SA Yeso (Assoc)

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3616' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 6:30 PM 4-3-80.

TD 348' - Ran 9 joints of 10-3/4" 33# J-55 ST&C (360') of casing set at 358'. 1-Texas Pattern guide shoe at 358' and insert float at 320'. Cemented w/300 sacks of Class C 4% CaCl. PD 7:20 AM 4-4-80. Circulated 35 sacks of cement to the surface. WOC 12 hours, backed off, reduced hole to 9 1/2", drilled plug and tested to 600# OK and resumed drilling.

TD 982' - Ran 25 joints of 7" 20# J-55 (982') of casing set at 982'. 1-Regular Pattern guide shoe at 982' and insert float at 942'. Cemented by Dowell w/450 sacks of 65-35 Poz, 8# D42 Kolite, 4% D20 Bentonite, 1/4# D29 celloflake, 3% S-1 2% CaCl. Followed w/150 sacks Class C S-1 2% CaCl. Cement circulated 35 sacks to surface. PD 1:45 PM 4-6-80. WOC 18 hours, NU, reduced hole to 6 1/4" drilled plug and tested to 600# OK and resumed drilling.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geological Secty. DATE 4-26-80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT IV DATE APR 29 1980

CONDITIONS OF APPROVAL, IF ANY: