

|             |   |  |
|-------------|---|--|
| LAND AREA   | 1 |  |
| FILE        | 1 |  |
| U.S.G.S.    |   |  |
| LAND OFFICE |   |  |
| OPERATOR    | 1 |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103  
Effective 1-1-65

RECEIVED

APR 28 1980

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
**Yates Petroleum Corporation**

Address of Operator  
**207 South 4th Street - Artesia, NM 88210**

Location of Well  
UNIT LETTER **A**, **990** FEET FROM THE **North** LINE AND **330** FEET FROM  
THE **East** LINE, SECTION **6** TOWNSHIP **19S** RANGE **25E** N.M.P.M.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**OG 783**

7. Unit Agreement Name

8. Form or Lease Name  
**Greasewood BD State**

9. Well No.  
**1 7**

10. Field and Pool, or Wildcat  
**Penasco Draw SA Yeso (ASSOC)**

12. County  
**Eddy**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3616' GR**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PLUG OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ **Set 4 1/2" cs9, perf and treat**

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TD 3100' - Ran 70 joints of 4 1/2" 9.5# K-55. (3076') of casing set at 3076'. Cemented w/350 sacks of Class C 3/10% D-108, 2/10% D-65. PD 1:30 PM 4-15-80. Cement circulated 25 sacks to surface.**

**TD 3100'; PBD 3076' - WIH w/Strip Gun on wireline and perforated 2342-2908' w/25 .50" holes (1 shot at each depth) as follows: 2342, 45, 59, 2505, 13, 55, 58 1/2, 62, 65; 2675, 78, 81, 84, 86 1/2, 89, 99; 2778, 89, 92, 97; 2800, 63, 65; 2905, and 98' (Total 25 holes). Broke formation down w/1000 gallons 15% regular acid and Sand Frac'd perforations w/50400 gallons gelled KCL water, 95000# sand, 20000# 100 mesh & 75000# 20-40 sand w/ball sealers.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY *Christine Tomlinson* TITLE Geol. Secty. DATE 4-26-80

APPROVED BY *W.A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE APR 29 1980

CONDITIONS OF APPROVAL, IF ANY: