F II.E	AL ORIZATION TO TRA	AND	Effective 1-1-55	
TRANSPORTER GAS (·	-	RECEIVED	
PRODATION OFFICE			JUN 1 9 1980	
Yates Petroleum Cor	poration	•	O. C. D.	
Address			ARTESIA, OFFICE	
207 South 4th Stree Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	Cintr () Kust taylans,	•	
Recompletion	OII Dry Gas	声!		
Change In Ownership	Casinghead Gas Conden	sate .		
If change of ownership give name and address of previous owner			•	
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Greasewood BD State	1 1	SA Yeso (Assoc Sinte, Federal		
Location		•		
Unit Letter A : 990	Feel From The North Line	e and 330 Feet From 7	The East	
Line of Section 6 Tow	nahip 19S Range	25E , NMPM, Edo	dy County	
DESIGNATION OF TRANSPORT		S		
Name of Authorized Transporter of Otl Navajo Crude Oil, Pu		Address (Give address to which approved No. Freeman AveArte		
Name of Authorized Transporter of Cas		Address (Give address to which approx		
Yates Petroleum Corporation 207 South 4th Street-Artesia, NM		·		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. E 6 19S 25E	Is gas actually connected? Who	5-5-80	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completio	1	х		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 3100 *	P.B.T.D. 3076	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
3616' GR	Yeso	2342'	2322'	
Perforations 2342-2908 •			Depth Casing Shoe 3076	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 300	
14-3/4" 9½"	10-3/4"	358' 982'	600	
64"	4½"	3076'	350	
	2-3/8"	2322'		
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo	
OIL WELL Dute First New Oil Bun To Tanks	Date of Test	Preducing Methed (Flow, pump, gas li	(t, etc.)	
5-5-80	6-15-80	Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Tool	25# Oil-Bbls.	25# Water-Bbls.	Gae-MCF	
16	14	2	17	
O AC UIVY Y		•	Post in the second	
GAS WELL Actual Prod. Toot-MCF/D	Length of Tool	Phla. Condensate/MMCF	Gravity of Condensate	
Teating Mothod (putor, back pr.)	Tubing Prossure (Shik-lu)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
		JUN 2 d		
I hereby cortify that the rules and r	egulations of the Oil Conservation	APPROVED 1500		
Commission have been compiled with and that the information given above to true and complete to the best of my knowledge and belief.		DY Con H		
		TITLE SUPERVISOR, D	TITLE SUPERVISOR, DISTRICT II	
O/A			compliance with RULE 1104.	
(In this Somleusan		If this in a request for allow	vable for a newly diffict or despend	
(Signature) Christine Tomlinson-Cool South		well, this form must be accomposited by a tabulation of the Ceviation tests taken on the well in accordance with BULE 111.		
Christine Tomlinson-Geol. Secty.		All sections of this form must be filled out completely for eller		
6-19-80				
·	le)	Fill out only Southern L 1	ells. I. III, and VI for charges of even	
·	le) -80	Fill out only Southern L 1	ella.	