

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 22 1980

Form C-103
Revised 10-1-73

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Rushing "NJ"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER O 330 FEET FROM THE South LINE AND 1650 FEET FROM East 6 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Penasco Draw SA Yeso (Assoc.)
15. Elevation (Show whether DF, RT, GR, etc.) 3596' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 6:45 PM 7-6-80.

TD 435' - Ran 12 joints of 10-3/4" K-55 (451') of casing set at 435'. 1-Texas Pattern guide shoe at 435' and insert float at 395'. Cemented w/350 sacks of Class C 4% CaCl. PD 12:20 PM 7-8-80. Cement did not circulate, filled hole w/7 yards of Ready-mix. WOC 12 hours, cut off, reduced hole to 9 1/2", drilled plug, tested to 600# OK and resumed drilling.

TD 927' - Ran 23 joints 7" 20# J-55 ST&C (929') of casing set at 927'. 1-Texas Pattern guide shoe at 927' and insert float at 881'. Cemented w/250 sacks of Class C neat, 450 sacks 65-35 Poz, 8# Kolite, 1/4# celloflakes, 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. Cement circulated 35 sacks to the surface. PD 2:00 AM 7-10-80. WOC 18 hours, NU, tested to 1000# OK, reduced hole to 6 1/2", drilled plug, tested to 600# OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 7-22-80

PROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 25 1980

INDICATIONS OF APPROVAL, IF ANY: