

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

AUG 11 1980

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Rushing "NJ"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER 0 .330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Penasco Draw SA Yeso (Assoc.)
15. Elevation (Show whether DF, RT, GR, etc.) 3596' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set Prod. csg., perf & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3100' - Ran 87 joints of 4½" 9.5# J-55 (3084') of casing set at 3080'.  
1-Guide shoe at 3080'. Cemented w/350 sacks of 50-50 Poz C, 3/10% CFR-2  
and 3# KCL. PD 1:00 PM 7-22-80. Circulated 28 sacks of cement to the surface.  
WOC and tested to 1100#, OK.

TD 3100'; PBTD 3080' - WIH w/Steel Strip Gun on wireline and perforated  
2347-2567' w/15 .50" holes as follows: 2347, 68, 70, 80, 32, 84, 99, 2403,  
73, 75, 77, 79, 2516, 63 and 67'. (1-shot at each interval). Acidized  
perforations w/2500 gallons 15% acid and ball sealers. Balled out. Sand  
Frac'd w/60000 gallons 1% KCL water, 90000# sand (10000# 100 mesh and 80000#  
20-40 sand) w/ball sealers. Installed pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 8-11-80

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 12 1980

CONDITIONS OF APPROVAL, IF ANY: