

DISTRIBUTION	5	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104
SALE PRICE	1	REQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE	1	AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	C/SF
LAND OFFICE		RECEIVED	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

Operator Yates Petroleum Corporation ✓ ARTESIA, OFFICE

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Change in Transporter of Gas ☐	
Change in Transporter of Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name Rushing NJ	1	Penasco Draw SA Yeso Associated	State, Federal or Fee Fee	
Location				
Unit Letter O	330	Feet From The South	Line and 1650	Feet From The East
Line of Section 6	Township 19	Range 25E	NMPM	Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	No. Freeman, Artesia, NM 88210
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 So. 4th St., Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	0 6 19 25e yes 10-3-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well Now Well Workover Deepen Plug Back Same Res't. Diff. Res
	X
Date Spudded 7-6-10	Date Compl. Ready to Prod. 10-3-80
Total Depth 3100'	P.B.T.D. 3080'
Elevations (DF, RKB, RT, GR, etc.) 3596' GR	Name of Producing Formation Yeso
Top Oil/Gas Pay 2347'	Tubing Depth 2303'
Perforations 2347-2567'	Depth Casing Shoe 3080'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	435'	350
9-1/2"	7"	927'	850
6-1/4"	4-1/2"	3080'	350
	2-3/8"	2303'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	(Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks 10-3-80	Date of Test 10-8-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 20#	Choke Size --
Actual Prod. During Test 12	Oil-Bbls. 7	Water-Bbls. 5	Gas-MCF 15

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED OCT 27 1980
	BY W.A. Gussitt
	TITLE SUPERVISOR, DISTRICT II
Albert R. Stall, Engineer	This form is to be filed in compliance with RULE 1104.
October 21, 1980	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for a well on now and recompleted wells.
	Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.