SANTA PE	1	FOR ALLOWABLE	Superseder Old C-10s and C-11 Ellective 1-1-65
1 II.E 1 1/2 U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OF AND HATURAL	GAS
THANSPORTER OIL		•	PECENCO
GAS 1			RECEIVED
PROPATION OF FICE	-		ADD 17
perator 7			- APR 1 7 1980 · · · · · ·
Yates Petrole	eum Corporation		<del>Ө. С. D.</del>
	Street - Artesia, N	IM 88210	ARTESIA, OFFICE
leason(s) for filing (Check proper bur,	)	Other (Please explain)	
Vew Well	Change in Transporter of		
Recompletion	Oil Dry G Casinghead Gas Conda	rnsale	
change of ownership give name			
nd address of previous owner	LEASE		
Lease Noma	Well No.; Pool Name, Including I		uso NM-0352858-B Lease He.
Mobil CI Federal	3 Penasco Dra	W SA Yeso (Assoc) Siele, Fede	rial crites reu.
Location T 165	a south	Ine and990Feet From	m TheWest
Unit Letter L : 165	50 Feel From The South LI	ine and reet r for	m the West
Line of Section 6 Tov	wrishlp 195 Range	25E , NMPM,	Eddy County
			<b>-</b> .
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS Address (Give address to which app	proved copy of this form is to be sent)
Navajo Crude Oil Pu		No. Freeman Ave-Ar	tesia. NM 88210
None of Authorized Transporter of Cas	singhead Gas 🙀 or Dry Gas 📑	Address i Give address to which app	proved copy of this form is to be sent)
Yates Petroleum Cor			z - Artesia, NM 88210
If well produces cil or liquida,	Unit Sec. Twp. Pgc. J 6 198 25E		3-24-80
give location of tenks.	<u></u>		
this production is commingled will COMPLETION DATA	th that from any other lease or pool		
Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,
	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Dete Spudded 3-3-80		3053!	3019'
Jevalions (DF, RKB, RT, GR, etc.)	3-24-80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3645' GR	Yeso	2270'	2253'
Perforations			Depth Casing Shoo 3014 •
	2270'-2751'	AD CEMENTING RECORD	5017
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	31.0*	325
		890'	670
9-7/8"	7"		
9-7/8" 6¼"		3014	400
64"	2-3/8"	3014 ' 2253 '	400
64" FEST DATA AND REQUEST F	2-3/8"	3014 • 2253 • after recovery of total volume of load o depth or be for full 24 hours)	bil and must be equal to ar excernil top align
64" TEST DATA AND REQUEST F DI, WELL Date First New Oil Bun To Tanks	Date of Tool	3014 · 2253 ·	bil and must be equal to ar excernil top align
64" FEST DATA AND REQUEST F DIL WELL Duto First New Oil Bun To Tanks 3-24-80	OR ALLOWABLE (Test must be colle for this c Doto of Tool 4-2-80	3014 • 2253 • after recovery of total volums of load o depth or be for full 24 hours) Producting Mothed (Flow, pump, cas Pumping	400 pil and must be equal to ar excend top align
64" FEST DATA AND REQUEST F DIL, WELL Duto First New Oil Bun To Tanks 3-24-80 Length of Test	2-3/8" OR ALLOWABLE (Test must be able for this c Date of Tool 4-2-80 Tubing Pressure	3014 • 2253 • after recovery of total volums of load o depth or be for full 24 hours) Preducting Mothed (Flow, pump, cas Plumping Casing Pressure	bil and must be equal to ar excernil top aligned i lift, etc.) No Stephinic
64" FEST DATA AND REQUEST F DIL WELL Duto First New Oil Run To Tanks 3-24-80 Length of Test 24	OR ALLOWABLE (Test must be colle for this c Doto of Tool 4-2-80	3014 • 2253 • after recovery of total volums of load o depth or be for full 24 hours) Producting Mothed (Flow, pump, cas Pumping	400 pil and must be equal to ar excend top aligned thit, etc.) Chake Size (Chake Size (Chake Size)
64" FEST DATA AND REQUEST F DIL WELL Duto First New Oil Run To Tanks 3-24-80 Length of Test 24	2-3/8" OR ALLOWABLE (Test must be able for this a Date of Toot 4-2-80 Tubing Pressure 40#	3014 2253 after recovery of total volume of load o depth or be for full 24 hours) Preducting Motified (Flow, pump, cas Plumping Casing Procession 40#	400 pil and must be equal to cr excend top align this, etc.) Choixe Size 2" 400 10 cr excend top align 10 cr excend to top align
64" FEST DATA AND REQUEST F DIL WELL Dute First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Pred. Duting Test 37	2-3/8" OR ALLOWABLE (Test must be able for this a Date of Test 4-2-80 Tubing Pressure 40# OII-Bbls.	3014 • 2253 • after recovery of total volume of load of depth or be for full 24 hours) Preducing Mothed (Flow, pump, gas Primping Casing Prosouro 40# Wator-Bbls.	400 pil and must be equal to ar excend top align thit, etc.) Chaire Size 2" Gas-MCF JC
64" FEST DATA AND REQUEST F Dil. WELL Duto First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Pred. During Test 37 GAS WELL	2-3/8" OR ALLOWABLE (Test must be able for this a Date of Toot 4-2-80 Tubing Pressure 40# OII-Bble. 34	3014 • 2253 • after recovery of total volume of load of depth or be for full 24 hours) Preducing Mothed (Flow, pump, gas Primping Casing Prosouro 40# Wator-Bbls.	400 pil and must be equal to ar excend top align thit, etc.) Chaire Size 2" Gas-MCF JC
64" TEST DATA AND REQUEST F DIL WELL Duto First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Pred. During Test 37 TAS WELL	2-3/8" OR ALLOWABLE (Test must be able for this a Date of Test 4-2-80 Tubing Pressure 40# OII-Bbls.	3014 2253 after recovery of total volume of load o depth or be for full 24 hours) Preducting Mothed (Flow, pump, cas Plumping Casing Procession 40# Water - Bble. 3	400 pil and must be equal to cr excent top align thit, etc.) Checke Size 2" Gas-MCF 137
64" TEST DATA AND REQUEST F DIL WELL Date First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Fred. During Test 37 GAS WELL Actual Fred. Test-MCF/D	2-3/8" OR ALLOWABLE (Test must be able for this a Date of Toot 4-2-80 Tubing Pressure 40# OII-Bble. 34	3014 2253 after recovery of total volume of load o depth or be for full 24 hours) Preducting Mothed (Flow, pump, cas Plumping Casing Procession 40# Water - Bble. 3	400 pil and must be equal to cr excent top align thit, etc.) Checke Size 2" Gas-MCF 137
64" TEST DATA AND REQUEST F Dit. WELL Date First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Pred. During Test 37 TAS WELL Actual Field, Test-MOPAD Testing Method (pilot, tack pr.)	2-3/8" OR ALLOWABLE (Test must be able for this a Date of Tool 4-2-80 Tubing Pressure 40# Oll-Bble. 34 Longth of Tool Tubing Pressure (shui-iu)	3014 • 2253 • after recovery of total volume of load o depth or be for full 24 hours) Preducing Mothed (Flow, pump, gas Prompting Casing Pressure 40# Weter-Bbls. 3 Bble. Condensate/MMCF ÷ Casing Pressure (Lhut-In)	400 pil and must be equal to ar excending to paligue lift, etc.) Chairs Size 2" Gao-MOF 137 Gravity of Condernatio
64" TEST DATA AND REQUEST F Date First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Pred. During Test 37 TAS WELL Actual Field. Test-MCF/D Testing Method (pitot, back pr.)	2-3/8" OR ALLOWABLE (Test must be able for this a Date of Tool 4-2-80 Tubing Pressure 40# Oll-Bble. 34 Longth of Tool Tubing Pressure (shui-iu)	3014 2253 after recovery of total volume of load a depth or be for full 24 hours) Preducing Mothed (Flow, pump, gas Primping Casing Pressure 40# Water - Bbls. 3 Bbls. Condensate/MMACT ; Casing Pressure (Shut-In) OIL CONSER APR 18	400 pil and must be equal to cr excernil top align i lift, etc.) Checke Size 2" Gravity of Condenacte Choke Size VATION COMMISSION 21000
64" EST DATA AND REQUEST F DI, WELL Date First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Pred. During Test 37 NAS WELL Actual Fred. Test-MCF/D Testing Method (pilot, tack pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and	2-3/8"   OR ALLOWABLE (Test must be able for this a coll for this and that the information of the off.   Date of Test   40#   Oil-Bble.   34	3014 2253 after recovery of total volume of load of depth or be for full 24 hours) Preducing Mothod (Flow, pump, gas Pimping Casing Pressure 40# Water-Bbls. 3 Bbls. Condensate/MMACF ; Casing Pressure (Shut-In) OIL CONSER APPROVED APR 18 21 P	400 bil and must be equal to ar excernil top align tuft, etc.) Chairs Size 2" Gas-MCF 137 Gravity of Condernatie Choke Size VATION COMMISSION
64" EST DATA AND REQUEST F DI, WELL Date First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Pred. During Test 37 SAS WELL Actual Fied. Test-MCF/D Testing Method (pilot, tack pr.) EERTH-ICATE OF COMPLIAN hereby certify that the rules and	2-3/8" OR ALLOWABLE (Test must be able for this a Date of Tool 4-2-80 Tubing Pressure 40# OII-Bbis. 34 Longth of Tool Tubing Pressure (Shuù-111) CCE	3014 *   2253 *   after recovery of total volume of load of depth or be for full 24 hours)   Preducing Mothed (Flow, pump, gas   Preducing Mothed (Flow, pump, gas   Preducing Mothed (Flow, pump, gas   Quit   Casing Pressure   Bble. Condensate/NMACF   3   Bble. Condensate/MMACF   3   OIL CONSERN   APPROVED   APPROVED   APPROVED   APPROVED	400 pil and must be equal to ar excend top align tuit, etc.) Chaire Size 2" Chaire Size 2" Gas-MCF 137 Gravity of Conder.sc:e Choke Size VATION COMMISSION 1980 19 19 19 19 19 19 19 19 19 19
64" NEST DATA AND REQUEST F DIL WELL Date First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Pred. During Test 37 NAS WELL Actual Fied. Test-MCF/D Testing Method (pitot, tack pr.) DERTH-ICATE OF COMPLIAN hereby certify that the rules and	2-3/8"   OR ALLOWABLE (Test must be able for this a coll for this and that the information of the off.   Date of Test   40#   Oil-Bble.   34	3014 2253 after recovery of total volume of load of depth or be for full 24 hours) Preducing Mothod (Flow, pump, gas Pimping Casing Pressure 40# Water-Bbls. 3 Bbls. Condensate/MMACF ; Casing Pressure (Shut-In) OIL CONSER APPROVED APR 18 21 P	400 pil and must be equal to ar excend top align tuit, etc.) Chaire Size 2" Chaire Size 2" Gas-MCF 137 Gravity of Conder.sc:e Choke Size VATION COMMISSION 1980 19 19 19 19 19 19 19 19 19 19
64" FEST DATA AND REQUEST F DI, WELL Duto First New Oil Bun To Tanks 3-24-80 Length of Tost 24 Actual Pred. During Tost 37 GAS WELL Actual Fred. Test-MCF/D Testing Mothod (pitot, tack pr.) CERTH-ICATE OF COMPLIAN hereby cortify that the rules and	2-3/8"   OR ALLOWABLE (Test must be able for this a coll for this and that the information of the off.   Date of Test   40#   Oil-Bble.   34	3014 *     2253 *     after recovery of total volume of load of depth or be for full 24 hours)     Preducing Mothed (Flow, pump, gas     Output     Casing Pressure     AO#     Wetter - Bbls.     3     Oll Conserve     AO#     Oll CONSERN     APPROVED APR 18     DY	400 pil and must be equal to ar excend top align thit, etc.) Chair Size 2" Chair Size 2" Gas-MCF 137 Gravity of Condernacie Chair Size VATION COMMISSION 1980 19 Mosset DISTRICT M In compliance with HULE 1104.
64" FEST DATA AND REQUEST F DI, WELL Duto First New Oil Bun To Tanks 3-24-80 Length of Tost 24 Actual Pred. During Tost 37 GAS WELL Actual Fred. Test-MCF/D Testing Mothod (pitot, tack pr.) CERTH-ICATE OF COMPLIAN hereby cortify that the rules and	2-3/8"   OR ALLOWABLE (Test must be able for this a coll for this and that the information of the off.   Date of Test   40#   Oil-Bble.   34	3014*     2253*     after recovery of total volume of load of depth or be for full 24 hours)     Preducing Mothed (Flow, pump, gas     Preducing Mothed (Flow, pump, gas     Preducing Mothed (Flow, pump, gas     Output of total volume of load of depth or be for full 24 hours)     Preducing Mothed (Flow, pump, gas     Preducing Mothed (Flow, pump, gas     Output of total volume of load of depth or be for full 24 hours)     Casing Pressoure     AO#     Weter-Bbls.     OIL CONSERV     OIL CONSERV     APR 18     DY     DY     APERVED     APERVED     APERVED     APER 18     DY     DY     This form is to be filled 1	400 pil and must be equal to ar excend top align lift, etc.) Chairs Size 2" Gas-MOF 137 Gravity of Condernatie Choke Size VATION COMMISSION 1980 19 Mosset DISTRICT II In compliance with HULE 1104. Lowaldo for a newly dillight or despendent
64" FEST DATA AND REQUEST F DI, WELL Date First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Pred. During Test 37 GAS WELL Actual Field, Test-MEFAD Testing Method (pitot, tack pr.) CERTH-ICATE OF COMPLIAN hereby cortify that the rules and Complete to the Musture Method	2-3/8" OR ALLOWABLE (Test must be chile for this c Date of Tool 4-2-80 Tubing Pressure 40# OII-Bbls. 34 Longth of Tost Tubing Pressure (Shuu-14) SCE regulations of the OII Conservation with and that the information piver o best of my knowledge and belief Manual States Manual	3014*   2253*   after recovery of total volume of load of depth or be for full 24 hours)   Preducing Mothed (Flow, pump, gas   Output   Cosing Pressure   AO#   Weter-Bbls.   3   OIL CONSERN   APR 18   OIL CONSERN   APR 18   DY   DY   DY   This form is to be filled I   If this form is to be filled I   If this form is to be filled I	400 pil and must be equal to ar excend top align lift, etc.) Chair Size 2" Chair Size 2" Gao-MOF 137 Gravity of Condernation Choire Size Choire Size Choire Size VATION COMMISSION 1980 19 Mosset DISTRICT II In compliance with HULE 1104. toweddo for a newly difficit or deependentic conductor of the conduction conduction of the first of the conduction conduction of the conduction conduction of the first of the conduction conduction of the conduction of the conduction conduction of the conduction of the cond
64" FEST DATA AND REQUEST F DIL WELL Date First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Pred. During Test 37 GAS WELL Actual Field, Test-MCF/D Testing Method (pitot, tack pr.) CERTH-ICATE OF COMPLIAN hereby certify that the rules and Commission have been complied Shove 1s true and complete to the Manual Manual Christine Tomlinson	2-3/8" OR ALLOWABLE (Test must be colle for this c Doto of Tool 4-2-80 Tubing Pressure 40# Oil-Bble. 34 Longth of Tost Tubing Pressure (Shuù-10) CE regulations of the Oil Conservation with and that the information giver 6 best of my knowledge and belief Manual aniwe) n-Geol. Secty.	3014*   2253*   after recovery of total volume of load of depth or be for full 24 hours)   Preducing Mothed (Flow, pump, gas   Output   Cosing Pressure   AO#   Weter-Bbls.   3   OIL CONSERN   APR 18   OIL CONSERN   APR 18   DY   DY   DY   This form is to be filled I   If this form is to be filled I   All acclusing of this form	400 bil and must be equal to ar excend top align lift, etc.) Chair Size 2" Chair Size 2" Gravity of Condernatie Chair Size Chair Size Chair Size Chair Size Chair Size VATION COMMISSION 1980 19 Masset DISTRICT M In compliance with HULE 1104. toweldo for a newly difficit or deependentic contained by a tabelation of the Condernation contained with HULE 1104. Investion for a newly difficit or deependentic contained with HULE 1104.
64" FEST DATA AND REQUEST F DIL WELL Date First New Oil Bun To Tanks 3-24-80 Length of Test 24 Actual Fied, During Test 37 GAS WELL Actual Fied, Test-MEF/D Testing Method (pitot, back pr.) CERTH-ICATE OF COMPLIAN hereby certify that the rules and Containation have been complied thove is two and complete to the Christine Tomlinson (In	2-3/8" OR ALLOWABLE (Test must be able for this of Date of Test 4-2-80 Tubing Pressure 40# OII-Bbls. 34 Length of Test Tubing Pressure (Ehuü-111) ICE regulations of the Oil Conservation with and that the information giver 6 best of my knowledge and belief Multiple Multiple n-Geol. Secty. inle)	3014*   2253*   after recovery of total volume of load of depth or be for full 24 hours)   Preducing Mothed (Flow, pump, gas   Output of total volume of load of depth or be for full 24 hours)   Cosing Pressure   Output of total volume of total volume   Other of total volume	400 bil and must be equal to ar except top align thit, etc.) Chake Size 2" Chake Size 2" Gas-MCF 137 Gravity of Condensatie Chake Size Chake Size VATION COMMISSION 1980 19 Mosset DISTRICT M In compliance with HULE 1104. Investio for a newly difficit or deepends appended by a tabulation of the deepended appended by a tabulation of the deepended by a tabulation of the deepended appended by a tabulation of the deepe
64" FEST DATA AND REQUEST F DI, WELL Dute First New Oil Bun To Tanks 3-24-80 Langth of Test 24 Actual Pred. During Test 37 GAS WELL Actual Fiel, Test-MEF/D Testing Method (putot, tack pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied Shove 1s true and complete to the Christine Tomlinson (The 4-16-80	2-3/8" OR ALLOWABLE (Test must be able for this of Date of Test 4-2-80 Tubing Pressure 40# OII-Bbls. 34 Length of Test Tubing Pressure (Ehuü-111) ICE regulations of the Oil Conservation with and that the information giver 6 best of my knowledge and belief Multiple Multiple n-Geol. Secty. inle)	3014*   2253*   after recovery of total volume of load of depth or be for full 24 hours)   Preducing Mothed (Flow, pump, gas   Output of total volume of load of depth or be for full 24 hours)   Cosing Pressure   Output of total volume of total volume   Other of total volume	400 bil and must be equal to ar excend top align lift, etc.) Chair Size 2" Chair Size 2" Gravity of Condernatie Chair Size Chair Size Chair Size Chair Size Chair Size VATION COMMISSION 1980 19 Masset DISTRICT M In compliance with HULE 1104. toweldo for a newly difficit or deependentic contained by a tabelation of the Condernation contained with HULE 1104. Investion for a newly difficit or deependentic contained with HULE 1104.

INCLINATION REPORT					
OPERATOR	Yates Petroleum Corporation	ADDRESS 207 S. 4th	St., Artesia, New Mexico 88210		
LEASE NAME Mobil "CI" WELL NO. 3 = FIELD Penasco Diaw SAYeso					
LOCATION Section 6, T-19S, R-25E, Eddy County, New Mexico					
DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED		
310	1/2	2.6970	2.6970		
810	3/4	6.5500	9.2470		
942	3/4	1.7292	10.9762		
1142	3/4	2.6200	13.5962		
1392	3/4	3.2750	16.8712		
183 <b>1</b>	3/4	5 <b>.7</b> 509	22.6221		
2320	1 1/4	10.6602	33.2823		
2817	1 3/4	15.1585	48.4408		
3053	1 1/2	6.1832	54.6240		

## RECEIVED

APR 17 1980

O. C. D. ARTESIA, OFFICE

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Hyer TITLE John Ayers, Office Manager

AFF IDAVIT:

Before me, the undersigned authority, appeared <u>John Ayers</u> known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 19th day of \_\_\_\_\_\_ March\_, 19 80

OFFICI GARLIN F NOTARY PUBLIC. 0P NOTARY BOND FILED WITH SECRETARY OF STATE My Commission Expires February 6, 1984 

Notary Public in and for the County of Lea, State of New Mexico

SEAL