NO. OF COPIES NECE		RECEIVED					30 01	5-23208	
DISTRIBUTIO						Form C-101			
SANTA FE							Revised 1-1	-65	
FILE								SA. Indica	te Type of Louise
U.S.G.S.	J.S.G.S.						STATE	TEE .	
LAND OFFICE	ND OFFICE					5, Ctate C1	I & Gis Leise No.		
OPERATOR	ERATOR / DEFICE						B-88	376	
	PLICATION FOR	R PERMIT T	O DRILL, DE	<u>EPEN,</u>	OR PLUG B	АСК		بالاللال	
1a. Type of Work									reement l'in e
	DRILL		DEEPEN]		PLUG E			Track Sec. 3 Ut
b. Type of Well	GAS			_			TIPLE		Leuse Mame
CIL X	WELL	0 THER			SINGLE ZONE		2046		Track Sec. 3 Ut
Danie of Operator			/					9. Well No	
2. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Marbob Energy Corp.							21 10. Field and Pool, or Wildoat	
3. Witness of Cherne	3. A thress of Operator								
	P.O. Box 3	304	<u></u>				<u> </u>	Turkey	Track SR Qn Grb
4, Location of Well	UNIT LETTER	H ·	OCATED		FEET FROM THE	North	L		
AND 330	FEET FROM THE	East	LINE OF SEC.	3	TWP. 195	AGE. 29	E NMPM		
				IIII		/////		12, County	
		///////		III.		IIII	$\overline{(11111)}$	Eddy	
						IIII			
thinnin (MMMM	IIIIII		UU	19. Proposed De	pth 1	9A, Formatio	n	20. Rotary or C.T.
				()))	3000 '		Grayburg	5	Rotary
21. Elevations (Show	whether DF, RT, etc	21A. Ki	nd & Status Plug.	Bend	21B. Drilling Co	ntractor		22. Appro	ox. Date Work will start
<u>3397 GR</u>	3397 GR Statewide Active Alta-West Drilling Co.				ng Co.	3/4/80			
23. PROPOSED CASING AND CEMENT PROGRAM									

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
111	8 5/8"	20#	300 '	Circulate	
7 7/8"	4 1/2"	10.50#	2950 '	400 sax	
1		1	· ·		1

We propose to drill to approximately 300' and run 8 5/8" casing, circulate cement, drill on to test Grayburg formation at approximately 3000' & set $4\frac{1}{2}$ " production string w/400 sax cement, 50/50 poz C, 2% gel, we do not anticipate gas at this depth & will not set up a blowout preventer program at this time.

APPROVAL VARID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES ... 80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPO TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of	of my knowledge and belief.		
Signed talafan anis Title	Secretary	Date	3/3/80
(This space for State Use)			
APPROVED BY W. a. Gresset TITLE	SUPERVISOR, DISTRICT. H	DATE_	MAR 4 1980
			`

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must	be from the outer b	oundaries of	the Section			
Operator MARBOB ENERGY CORPORATION			Liente -			Welling.		
			TU	RKEY TR.	ACKUNIT		21	
Unit Letter Sect.	ion	Township	2 . Pr 10		- 'r- mty		· · · · · · · · · · · · · · · · · · ·	
H	3	19 South	29	East	Ede	dy		
Actual Foctage Location of	t Well:							
2310 tee	tirom the N	orth line :	ad 330	tere	t fron the	East	111	
Ground Level Flev.	Producing For	THIT I HAVE					inee entro iter i Anter neu	
3397	Graybur	· 0	Turkey	Frack SR	On Grba		40 <u>Anter</u>	
		-	-		-			
 Outline the acreage dedicated to the subject well by colored pencil or RECEIVED marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well days the pinterests of all owners been consoli- 								
Yes If answer is "tr this form if nec No allowable w	No If ar no!' list the essary.) ill be assigned	ed to the well until	e of consolidat escriptions whi all interests h	ion ch have a ave been	ctually been consolidated	consolidat (by comm	ed. (Use reverse side of unitization, unitization,	
torced-pooling, sion.	or otherwise)	or until a non-stan	dard unit, elimi	nating suc	th interests,	has been a	pproved by the Commis-	
	······································		· · · · · · · · · · · · · · · · · · ·				CERTIFICATION	
			i I			I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.		
	 				0162			
	+					Care	lyn aris	
	1					Secret	ary	
					0330	1.11+-	Energy Corp.	
	 					3/3/80		
	1 					shown on th notes of ac under my su	ertify that the well-location is plat was platted from field tual surveys made by me or ipervision, and that the same Correct to the best of my and belief	
	+ 						ry 13, 1980 feasternal Engineer	
0 330 66 0 9 0	1320 1650 198	0 2310 2640	2000 1500	1000		fen W	1559	

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54.