

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

APR 11 1980

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator  
Marbob Energy Corp.

Address

P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter oil

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

R-7222 2/25/83

Lease Name Turkey Track Sec. 3 Ut.	Well No. 21	Pool Name, Including Formation Turkey Track SR-Q-G - SA	Kind of Lease State, Federal or Fee State	Lease B-8876
Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>3</u> Township <u>19S</u> Range <u>29E</u> , NMPM, <u>Eddy</u>				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 3	Twp. 19S	Rge. 29E	Is gas actually connected? Yes	When 3/29/80

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rest'v. <input type="checkbox"/>	Diff. <input type="checkbox"/>
Date Spudded 3/3/80	Date Compl. Ready to Prod. 3/26/80		Total Depth 3000'		P.B.T.D. 2974'			
Elevations (DF, RKB, RT, CR, etc.) 3397' GR	Name of Producing Formation Queen, Grayburg		Top Oil/Gas Pay 2170'		Tubing Depth 2912'			
Perforations 2170-2334, 2388-2548, 2590-2693, 2756-2892					Depth Casing Shoe 3000'			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" 20#	323.14'	200 sax
7 7/8"	4 1/2" 10.50#	3000'	425 sax

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/1/80	Date of Test 3/31/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 70	Oil-Bbls. 30	Water-Bbls. 40	Gas-MCF

Posted Book  
ID 24-80  
4-18-80  
NRG/PP

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Ovis  
(Signature)Secretary  
(Title)4/10/80  
(Date)

## OIL CONSERVATION DIVISION

APR 14 1980

APPROVED \_\_\_\_\_

BY W. A. Gussert

SUPERVISOR, DISTRICT II

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other change of well.

Separate Forms C-104 must be filed for each pool in new completed wells.