

Form 9-331
(May 1983)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)For Bureau of Reclamation
Bureau of Reclamation No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-0439491

6. IF INITIALLY ALLOCATED, GIVE NAME

MAY - 8 1980

O.C.D.

7. UNITARY OFFICE

8. FARM OR LEASE NAME

Federal CW-B

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Penasco Draw SA Yeso

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA (Assoc)

Sec. 1-19S-24E

Unit K NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650 FSL & 2310' FWL of Section 1-19S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3681 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Spud & set 4 1/2" casing

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Spudded a 15" hole at 3:00 PM 4-7-80, TD 305' - Ran 8 jts

of 10-3/4" K-55 (308') of casing set at 305'. 1-Texas Pattern Guide shoe at 305' and insert float at 272'. Cemented w/300 sacks of Class "C" 4% CaCl. PD 1:30 AM 4-8-80. Cement circulated 30 sacks to surface. WOC 12 hrs, backed off and reduced hole to 9-7/8", drilled plug, tested to 600# OK and resumed drilling. TD 920' - Ran 25 joints of 7" 20# K-55 ST&C (934') of casing set at 920'. 1-Texas Pattern guide shoe at 920' and insert float at 880'. Cemented w/100 sks Class C neat, 450 sacks of 65-35 Poz, 8# Kolite, 1/4#/sx celloflakes and 3% CaCl. Tailed in w/150 sx Class C 2% CaCl. PD 11:30 AM 4-9-80. Cmt did not circ. WOC 6 hrs. Ran Temperature Survey and found top of cement at 296'. Ran 1" & tagged cmt at 296', sptd 110 sx Class C 4% CaCl. Cmt circ. 10 sx to surface. PD 6:30 PM 4-9-80. WOC 18 hrs, cut off NU. Reduced hole to 6 1/4", drilled plug, tested to 600# OK and resumed drilling. TD 3100'; PBTD 3099' - Ran 70 jts of 4 1/2" 9.5# J-55 ST&C (3098') of casing set at 3099'. Diff-fill shoe at 3099'. 6-centralizers at 2307, 2439, 2571, 2703, 2835, 2969'. Cemented w/350 sacks Class C w/3/10% D-108, 2/10% D-65. PD 9:15 AM 4-16-80. Cement circulated 35 sacks to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine Johnson

TITLE

Geol. Secty.

DATE

5-3-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: