TITTO O'D' COLX

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File	• 1

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	NM-0439491			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas well 🛛 well other	Federal CW-B			
2. NAME OF OPERATOR	9. WELL NO.			
Yates Petroleum Corporation 🗸	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Penasco Draw SA Yeso Associated			
207 So. 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.) 1650 FSL & 2310 FWL AT SURFACE:	Unit K-Sec. 1-19S-24E			
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH:	Eddy NM			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. AFI NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	3681' GR			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF				
FRACTURE TREAT				
PULL OR ALTER CASING				
MULTIPLE COMPLETE				
	980 E S S S S S S S S S S S S S S S S S S			
ABANDON* O. C. D				
ARTESIA, OF	itt			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3100'; PBTD 3099' Rigged up pulling unit. WIH w/Steel Strip gun on wireline & perforated 2821-3069' w/14 .50" holes as follows: 2821, 33, 36, 39, 51, 54, 57, 2915, 47, 3018, 60, 64, 67, & 69'. Spotted acid across perfs & set packer at 2760'. Acidized perforations 2821-3069' w/1000 gallons 15% HCL acid & 16 ball sealers. Flowed well & swabbed dry. Sand frac'd perforations 2821-3069' w/22000 gallons gelled KCL water & 45000# sand (5000# 100 mesh & 40000# 20-40 sand). Dropped 8 ball sealers in 1000 gallons 15% HCL in middle of frac. WBIH w/Steep Strip gun on wireline & perforated 2538-2588' w/11 .50" holes as follows: 2538, 43, 46, 49, 52, 54, 57, 67, 70, 86 & 88'. Set 4-1/2" Uni VI bridge plug at 2620'. Spotted acid across perforations. Sand frac'd perforations 2538-2588' w/30000 gallons gelled 1% KCl water & 45000# sand (5000# 100 mesh & 40000# 20/40 sand). WBIH w/Steel Strip gun on wireline & perforated 2325-2436½' w/10 .50" holes as follows: 2325, 27, 29, 66, 70, 73, 76, 79, 2429 & 36½'. Moved 4-1/2" Uni VI bridge plug to 2460'. Spotted acid across perforations. (continued next page) Subsufface Safety Valve: Manu, and type

18. I hereby certify that the foregoing is SIGNED		DATE	October 8, 1980	
(This space for Federal or State office use)				
		DATE	ACCEPTED FOR RECORD	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:				
			OCT 1 1980	
	*See Instructions on Reverse Side		U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	

Continued -Federal CW-B No. 3, NM-0439491 Unit K-Sec. 1-195-24E

Sand frac'd perforations 2325-2536-1/2' w/30000 gallons gelled 1% KCL water and 45000# sand (5000# 100 mesh and 40000# 20-40 sand). Pulled retrievable bridge plug from 2460'. Ran tubing, pump and installed pump jack.