	5' TAFE //		NEW MEXICO DEL CONSERVATION COMMISSION REQUEST FOR ALLOWAB AND				Form C-104 Supersedess Old C-104 and C- Effective 1-1-65			
	D OFFICE	AUTHORI: 	ΖΑΤΙΟΝ ΤΟ Τ	FRAHSP OR	T OIL AND I	NATURAL GA	RECEIVED	T		
2	DECORATION OFFICE						SEP 2'5 1930			
	Yates Petroleum Corporation						ARTEOR			
	207 So. 4th St., Artesia, NM 88210 Reison(s) for filing (Check proper box) New Well Other (Please explain)									
	New Well X Recompletion Chunge in Ownership	opletion Oil Dry Ge				Test Allowable 1000 barrels $4eco = \frac{2486 \cdot 2564 + 2701 - 70}{2}$				
	If change of ownership give name and address of previous owner				0					
Ħ	DESCRIPTION OF WELL ANI	D LEASE	Name, Including							
	Federal CW-B		enasco Drav		1	Kind of Lease State, Federal or	Fee Federal NM-	Lease No. -0439491		
	Unit Letter;]	.650 Feet From The	South	line and	L650	Feet From The	East	1		
	Line of Section 1 T	ownship 195	Range	24E	, NMPM,	Eddy		County		
111.	DESIGNATION OF TRANSPOI	TER OF OIL AND	NATURAL (JAS	<u></u>					
	Navajo Crude Oil Purc	Navajo Crude Oil Purchasing Co.				Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, NM 88210				
	Yates Petroleum Corpo	Name of Authorized Transporter of Casinghead Gas 🕅 or Dry Gas 🗍 Yates Petroleum Corporation			Attests (Give address to which approved copy of this form is to be sent) 207 So. 4th St., Artesia, NM 88210					
	If well produces oil or liquids, give location of tanks.		Twp. Rge. 19s 24e		ually connected	? When	/19/80			
IV.	If this production is commingled w COMPLETION DATA	ith that from any othe	er lease or pool	l, give comm	ingling order r	umber:				
	Designate Type of Completi	on - (X)	Gas Well	New Well	Workover	Deepen Pl	ug Back Same Restv.	Diff. Res'y.		
	Date Spudded	Date Compl. Ready t	o Prod.	 Tetal Dept	th		Э.Т.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Grmation	Top Oll/G	an Day					
	Perforations						bing Depth			
		•	· .			De	pth Casing Shoe			
	HOLESIZE		G, CASING, AN BING SIZE	D CEMENTI	DEPTH SET	· · · · · · · · · · · · · · · · · · ·	SACKS CEMENT			
							UNCAS CEMENT			
					•					
۲.	TEST DATA AND REQUEST F	I OR ALLOWABLE	(Test must be	fier recovers	of total volume	of load oil and a				
Į	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after secovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)									
	Longth of Test	Tubing Pressure		Cusing Pre	Souro	Che	oke Siza			
-	Actual Prod. During Test	Oil-Bhis.		Water - Bols		Gae	- MCF			
Ļ		ļ			······································					
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbla. Conde	onsate/MMCF	Gra	vity of Condensate	ı		
-	Testing Mathod (pitot, back pr.)	Tubing Pressure (Shu	it-in]		saure (Shut-in		ke Size			
] ז וי	CERTIFICATE OF COMPLIANC									
				488000		SEP 2		•		
- C	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED, 19, BY W. G. Gresset					
					TITLE SUPERVISOR, DISTRICT II					
					This form is to be filed in compliance with RULE 1104.					
	(Signa	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation								
••••	Johnny M. Morgan, Production Superintendent (Tiule) Sept. 22, 1980				All soctions of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,					
	(Dat			well name	e or number, or	ions i, II, III, transporter, or o	and VI for changes of containing of containi	or owner, endition.		