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Yates Pet	roleum Corporat	Sign OFFICE	54			9. WELL N).	
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8. DISTANCE FROM PROPO	OSED LOCATION*		9. PROPOSE	D DEPTH	20. ROT	TARY OR CABLE	TOOLS	
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*See Instructions On Reverse Side

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NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C -102 Supersedes C-128 Effective 1-1-65

	AII.	distances	must be	from	the	outer	boundaries.of	the	Section.
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	······		Lease			Well No.
Operator	es Petroleum (Corporation	1	b il CI Fede	eral	5
Unit Letter	Section	Township 19 South	Hang	25 East	County. Eddy	
N Actual Footage Lec	6 ation of Well:	19 50401	l	25 Hase .	Lucy	
330	feet from the	South line and	22	1001	from the West	line
Ground Level Elev. 3610.8	Producing For.	mation 250	Penas	s A۰ co Draw (Ye	eso	Dedicated Acreage: 40 Acres
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Yes	No If ar	iswer is "yes," type	of consoli	dation		
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	is "no," list the f necessary.)	owners and tract des	criptions	which have ac	tually been consoli	dated. (Use reverse side of
	•	ed to the well until a	ll interest	s have been c	onsolidated (by co	mmunitization, unitization,
forced-poo						n approved by the Commis-
sion.						······
	E					CERTIFICATION
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		ED BY BLM	-	1		y certify that the well location
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	ł			l .		y supervision, and that the same
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				1	DATED	FEB. 19, 1980
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	1				Registere	d Professional Engineer
22	60'					nd Surveyor
		330				
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0 330 660	90 1320 1650 198	10 2310 2640 20	00 1500	1000 r	00 0	·

NEV EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

			All distances	must be from the	outer bound	aries of	the Section.			
Operator				Lease						Well No.
YAT	res pi	ETROLEUM C	ORPORATIO	ON	Mobil	CI	Feder	a.1		5
Unit Letter		ection	Township		ange		County			
N		6	19	South	25	East		Eddy		
Actual Foota	ige Locati		4	<u></u>			· · ·			
330)	feet from the	outh	line and 23	10	feet	from the	West		line
Ground Leve		Producing For		Deal		SA		a nor	Dedico	ited Acreage;
-	10.8	Yes	50	Pena	isco Dra	^{aw} 1 ^{(Ye}	eso- BR)	asince		40 Acres
		1 1 1.							e plat	: below
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inter	est and	royalty).					MAR	1 3 1980		:
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force	ed-poolir	ng, or otherwise	or until a non	-standard unit,	eliminati	ing suc	h interest	s, has been	appro	oved by the Commis-
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United States Department of the Interior MAR 1 3 1980

THE COLLER

GEOLOGICAL SURVEY P. O. Drawer U Artesia, New Mexico 88210

C. C. D.

ARTESIA, OFFICE

March 12, 1980

Yates Petroleum Corporation 207 South Fourth Street Artesia, New Mexico 88210 YATES PETROLEUM CORPORATION Mobil CI Fed No. 5 330 FSL 2260 FWL Sec. 6 T.19S R.25E Eddy County Lease No. NM 0352858-B

Gentlemen:

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 2,900 feet to test the Yeso formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- 1. Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- 2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.
- 3. All access roads will be limited to a 12 foot wide driving surface, excluding turnarounds. Surface disturbance associated with road construction will be limited to 20 feet in width.
- 4. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the well.
- 5. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
- 6. Notify the Survey by telephone 24 hours prior to spudding well.
- 7. Cement behind the 10-3/4" and 7" casing must be circulated.
- Notify Survey in sufficient time to witness the cementing of the 10-3/4" and 7" casing.

9. Special Stipulations: Turn V-door west. Utilize caliche pit in the SW4SW4 of section 1, T. 19S., R.24E.

10. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

George H. Stewart Acting District Engineer



- The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.