

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504
MAY 22 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Rio Penasco KD Com	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Boyd Morrow Und	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th Street - Artesia, NM 88210
4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 19S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3438' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Prod. Csg & Perforate <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9260'. Ran 245 joints of 5½" 17# & 15.5# N-80 and K-55 LT&C & ST&C casing as follows: 18 joints 17# N-80 (720'), 50 joints 17# K-55 LT&C (2000'); 156 joints 15.5# ST&C K-55(5629') and 21 joints 17# K-55 LT&C (900') (Total 9249') of casing set at 9249'. 1-guide shoe at 9249'. Diff float collar at 9209'. 10-centralizers. Cemented w/250 gallons mud flush, 470 sacks 50-50 Poz, 3/10% Halad 22, 6/10% CFR-2, 5#/sack KCL, 215 sacks Class H, 3/10% Halad 22, 6/10% CFR-2, 5#/sack KCL. PD 7:45 PM 4-13-80. Displaced first 40 bbls w/2% KCL. WOC and tested to 1500# OK. Ran Temperature Survey and found top of cement at 5950'1 WKOBTD 9191'. TD 9260'; WLPBTD 9191'. WIH w/Tubing Conveyed Gun, Baker Lok-Set packer on 2-7/8" tubing set packer at 8941'. Perforated 8976-9005' w/100 .42" holes (4spf) as follows: 8976-8992 (64 holes) and 8996-9005' (36 holes). Dropped bar and guns fired. GTS in 2 minutes and 51 seconds. Well cleaned up and flowed 800# on 1/2" choke. ARO 4800 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Immanuel TITLE Geol. Secty. DATE 5-22-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 23 1980

CONDITIONS OF APPROVAL, IF ANY: