

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

JAN 26 1987

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERM PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 19S RANGE 25E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3438' GR	7. Unit Agreement Name 8. Farm or Lease Name Rio Penasco KD Com 9. Well No. 1 10. Field and Pool, or Wildcat Boyd Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair &amp; Treat Well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WIH and set blanking plug at 8940'. RU to test tubing. Tubing would not test. Pumped into hole in casing at 1000 psi. Found hole in tubing at 6100'. PU bridge plug and packer. WIH to 5000' and set BP. Tried to test BP, would not test. Found hole in tubing at 3100'. Tested BP to 3000 psi, OK. Located hole in casing at 4665-80'. Released bridge plug. WIH to 8860'. Set bridge plug and test to 3000 psi, RIH w/ retainer. Pulled packer to 5000'. Tested casing from 5000' to 8900' to 3000 psi, OK. Spotted 2 sacks sand on RBP at 8900'. Set Howco cement retainer at 4600'. Tested tubing to 3000 psi, OK. Pressured backside to 500 psi. Pumped 500 sx Pacesetter Lite and 200 sx Class "H" cement. Circulated 30 sx to surface. Stung out of retainer. Drill out cement retainer and cement to 4685'. Test squeeze yo 2000 psi, OK. WIH to 8990' and circulate sand off top of RBP. COOH w/bit and tubing. RD wireline and RU pulling unit. Acidized perforations 8976-9005' w/5000 gals 7 1/2% Morrow acid and CO2 + 70 ball sealers. Well cleaned up and stabilized flowing 110 psi on 1/2" choke = 770 MCFPD. Returned well to production to 1-22-87. Work began 12-19-86 - completed 1-19-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis D. Doodler TITLE Production Supervisor DATE 1-23-87

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE JAN 27 1987  
CONDITIONS OF APPROVAL, IF ANY: