

Form **RECEIVED**
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

APR 21 1980

5. LEASE DESIGNATION AND SERIAL NO.

NM-0352858-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil CI Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Penasco Draw SA Yeso
(Assoc)

11. SEC., T., R., M., OR BLK. AND

SURVEY OR APPA

Sec. 6-19S-25E

Unit M NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

O.C.D. Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)
ARTESIA OFFICE1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Yates Petroleum Corporation3. ADDRESS OF OPERATOR
207 South 4th Street-Artesia, NM 882104. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL & 940' FWL of Section 6-19S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3627' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 4½" casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3100' - Ran 74 joints of 4½" 9.5# J-55 (3070') of casing set at 3070'. Diff-fill shoe at 3070' and 6-centralizers. Cemented w/350 sacks Class C cement, 3/10g/sack D108 Flac & 2/10% D65 Tic. Cement circulated 35 sacks to surface. PD 1:25 PM 4-1-80.

TD 3100; PBTD 3070' - WIH w/Steel Strip Carrier gun on wireline and perforated 2389-2753' w/26 .50" holes as follows (1 shot at each depth) 2389, 91, 2458, 2460½, 63, 88, 90, 92, 2514½, 18, 22, 25, 27, 2557, 60, 63, 2679, 81, 2700, 03, 06, 09, 12, 2747, 50 and 53. Broke formation down w/250 gallons of 15% acid and Sand Frac'd w/2000 gallons 15% acid, 60000g allons of treated water, 95000# of sand, 75000# 20-40 sand and 100 mesh. Prep to install pumping equipment to recover load.

RECEIVED

APR 15 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine Tomlinson

TITLE

Geol. Secty.

DATE

4-15-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE