

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

APR 11 1980

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.D.	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	1
PRODUCTION OFFICE	1
Operator	

Marbob Energy Corp.

Address

P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change In Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change In Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

R-7222 2/25/83

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Turkey Track Sec. 3 Ut.	22	Turkey Track SR-Q-G - SA	State, Federal or Fee State	B-8876
Location				
Unit Letter	B	990 Feet From The North Line and 1670 Feet From The East		
Line of Section	3	Township 19S	Range 29E	NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co., Pipeline Div.	P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	3	19S	29E	Yes	4/4/80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
3/24/80	4/3/80		3,000'			2,965'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3409' GR	Queen, Grayburg		2210'			2846'		
Perforations						Depth Casing Shoe		
2210-2402', 2498-2588', 2686-2826'						3000'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	290.38'	150 sax
7 7/8"	4 1/2" 10.50#	3000'	425 sax

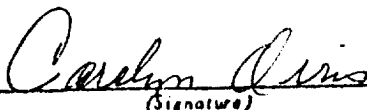
V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/6/80		Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
100	50	50	To pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Secretary

(Title)

4/10/80

(Date)

OIL CONSERVATION DIVISION

APR 14 1980

APPROVED _____, 19____

BY W. A. GressettTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of conSeparate Forms C-104 must be filed for each pool in new
recompleted wells.