

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

JUL 2 1980

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4674

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OIL OR PLUG BACK TO A DIFFERENT WELL. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.
ARTESIA OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Baber Well Servicing Company	8. Farm or Lease Name Eddy State
3. Address of Operator P. O. Box 1772 - Hobbs, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER G 1930 FEET FROM THE North LINE AND 1930 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19S RANGE 25 E N.M.P.M.	10. Field and Pool, or Wildcat Penasco Draw SA (Yeso) Assoc.
11. Elevation (Show whether DF, RT, GR, etc.) 3634.05'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17 1/2" hole @ 12 noon 6-9-80. T. D. surface hole at 358'. Run 358' of 13 3/8", K-55, LT & C, 54.50#, 3rd csg. Cement w/350 sks. class C cement w/4% CaCl. Circulated 75 sks. cement. Tested casing to 1500# for 10 min. Drilled 11" hole to 1001'. Set 8 5/8" K-55, ST & C, 3rd casing. Cement w/250 sks. class C cement w/3% CaCl₂ and 450 sks. class C cement. 65/35 POZ w/8# Kolite, 3% CaCl₂, 4% Gel and 1/4# Flocele tailed with 150 sks. class C cement w/2% CaCl₂. Circulate 35 sks. cement. Pressure tested casing to 1500# for 10 minutes. Drilled 7 7/8" hole to T. D. of 3028'. Set 4 1/2", 9.5#, K-55, ST & C, 3rd casing @ 3020', PBTD 2979'. Cement w/350 sks. 50/50 POZ w/8# Kolite, 3% CaCl₂, 4% gel, 1/4# Flocele/sk. Tailed with 150 sks. class C cement w/2% CaCl₂. T.O.C. 500' (calculated) pressure tested casing 4000# for 10 minutes. Open hole logs run were Gamma-Ray, Neutron Log. Cased hole log Gamma-Ray-Neutron and casing collar log. Perforate Yeso at 2542' to 2549' and 2650' to 2670' (12 shots total). Acidize w/2100 gallons 15% HCL-NH & 36 ball sealers. Frac well w/40,000 gallons gelled H₂O w/10,000# mesh sand & 61,000# 20/40 sand.

W.O.C. time on 13 3/8" casing -12 Hours. W.O.C. time on 8 5/8" casing -12 Hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>GAB Baber</u>	TITLE _____	DATE <u>7/1/80</u>
APPROVED BY <u>For Record Only</u>	TITLE <u>SUPERVISOR, DISTRICT 4</u>	DATE <u>JUL 10 1980</u>

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 18 hrs

ARTESIA, OFFICE

O. C. D.

JUL 8 1980

RECEIVED