DISTRIBUTION SANTA FE // FILE // // U.S.G.S. LAND OF FICE OIL / TRANSPORTER OIL / GAS //	4	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Oid C-104 and C-11 RECEIVED BY GAS SEP 06 1984 O. C. D.
			ARTESIA, OFFICE
BABER WELL DERVICING CO.			
BOX 1772, HOBBS, NEW MEXICO 88240			
Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil X Dry Ga Casinghead Gas Conder		
and address of previous owner			
DESCHIPTION OF WELL AND Lease Name EDDY STATE Locatikin Unit Letter G 1980	Well No. Pool Name, Including F 1 PENASCO DRAW 5		ral or Fee State L-4674
	vnship 19–S Range 25		EDDY County
DESIGNATION OF TRANSPORT	······································		
Name al Authorized Transporter of Oli AVAJO CHUDE COIL PU Name al Authorized Transporter of Cas	X or Condensate RCHASING DEPT	Address (Give address to which appr	oved copy of this form is to be sent) ARTESTA N. MEX 88240 oved copy of this form is to be sent)
If well produces oil or liquids, give lo pation of tanks.	Unit Sec. Twp. Pge. G 6 19-S 25-E	Is gas actually connected? W NO	hen
If this production is commingled wit COMPLETION DATA		give commingling order number:	
Dosignate Type of Completio	n = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6/9/80	Date Compl. Ready to Prod. 6/26/80	Total Depth 3028 [‡]	P.B.T.D. 2970
Elevations (DF, RKB, RT, CR, etc.) 3634.05	Name of Producing Formation YESO	Top Oil/Gas Pay 2542"	Tubing Depth
Perforations		2342	2685' Depth Casing Shoe
<u> 2542' = 2549' = 2650</u>		CEMENTING BECORD	3020'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	<u>13 3/8"</u> 8 5/8"	358'	350
<u> </u>	<u> </u>	9920'	<u> </u>
<i>f</i> / 8"	2 3/8"	2685	
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Hift, etc.)
"/9/80 Length of Test	7/18/80 Tubing Pressure	PUMP Casing Pressure	Choke Siz
24 Hrs	None	None	None
Actual Prot. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
35 bblstotal flui	d 20	15	TSM OFTPHURD
CAR WELL			TOSE M- UT SO WILL
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 10 1984	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original	Signed By
		Leslie A. Cloments	
HABER WELL SERVICIN	G CQ.	TITLE Supervisor Divided II	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep			
- Signa	(we) /	well, this form must be accomp	anied by a tabulation of the deviation
the	riden A	tests taken on the well in acc All actions of this form m	ust be filled out completely for allow-
/ (Tit) 9/4/84	e)	able on new and recompleted w	velis.
(Date) *		Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, rter, or other such change of condition.
	- 		st be filed for each pool in multiply