	DISTRIBUTION			Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE	AND		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE		Base Seven Barris IV (L. Laur)	
	TRANSPORTER GAS I ODT 0 4 3000			
	OPENATOR 0CT 2 4 1980			
1.	PROPATION OFFICE			
	Cities Service Company ARTISH, CANCE			
	Address			
	Box 1919, Midland, TX 79702			
	Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:	Other (Please explain)	
	Recompletion	Cil Dry Gas		
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
and address of previous owner				
11.	DESCRIPTION OF WELL AND I	EASE	· · · · · · · · · · · · · · · · · · · ·	
Lease Name Well No. Pool Name, Including Formation Kind of Lease				
GOVERNMENT AK 1 Wildcat- Abo State, Federal or Fee Federal				"For Federal NM 33119
Unit Letter J : 2130 Feet From The South Line and 1980 Feet From The East				heEast
				County
	Line of Section 7 Township 19S Range 21E , NMPM, Eddy			
IT	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	None of Authorized Transporter of Cil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
,	NONE Name of Authorized Transporter of Cas	inghead Gas or Dry Gas vi	Address (Give address to which approv	ed copy of this form is to be sent)
	Northern Natural		Box 2300, Midland,	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n
	give location of tanks.			6-15-81
If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 7145'	4275'
	5/22/80 Elevations (DF, RKB, RT, GR, etc.)	10/13/80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4407.9' GR	Abo	4072'	4024'
	Perforations 2 0.49" hole	per ft. @ 4072 - 40)78' (Total 14)	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	0000
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	15"	13-3/8"	150'	<u>300 sx + 16 Yds Red</u> 1795 sx
		<u>8-5/8"</u> 5 ¹ / ₃ "	<u>1835'</u> 6600'	1200 sx
	7-7/8"		· · · · · · · · · · · · · · · · · · ·	
ν.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lif	t, etc.)
	Date First New OIL Run 10 Funks			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Pred. During Test			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D 103	24 Hrs	0	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 8/64"
	Back Press.	1100#		TION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	1001
			APPROVED_JUL 1 4,1981, 19	
			TITLE SUPERVISOR, DISTRICT. II	
	\frown \bullet \bullet		mil for in to be filed in compliance with RULE 1104.	
	Shuld	^	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.	
	(Signe	ature)		
	Region Operations Manager		All sections of this form must be filled out completely for shows	
	(Til	ile)	able on new and recompleted works.	
	10/22/80 (Date)		I wall name of number, of traineporter of entry	
	1		Separate Forms C-104 must be filed for each pool in multiply completed wells.	