

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructions
reverse side)DATE
on reForm approved.
Budget Bureau No. 42-RM-24.

5. LEASE RECORDING AND SERIAL NO.

NM-0439491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAY - 8 1980

7. UNIT AGREEMENT NAME

ARTESIA, OFFICE

8. FARM OR LEASE NAME

Federal "CW"-B

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Penasco Draw SA-Yeso

11. SEC., T., R., M., OR BLK. AND (Assoc)
SURVEY OR AREA

Sec. 1-19S-24E

Unit P NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, NM 88201 ARTESIA, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 330' FEL of Section 1-19S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3639' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, set 4½" csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 15" hole at 1:30 PM 4-17-80.

TD 390' - Ran 10 jts of 10-3/4" 40# ST&C J-55 (391') of casing set at 390'. 1-Texas pattern guide shoe at 390' and insert float at 350'. Cemented w/350 sacks Class C 4% CaCl. PD 12:45 AM 4-18-80. Cement circulated 35 sacks to surface. WOC 12 hours, backed off, reduced hole to 9½", drilled plug, tested to 600# OK and resumed drilling.

TD 975' - Ran 37 joints of 7" 20# J-55 ST&C (978') of casing set at 975'. 1-guide shoe at 975' and insert float at 954'. Cemented w/250 sacks of Class C Neat, 450 sacks 65-35 Poz, 8#/sx Kolite, 1/4#/sx celloflakes, 3% CaCl. Tailed in w/150 sacks of Class C 2% CaCl. PD 6:00 PM 4-19-80. Cement circulated 50 sacks of cement to the surface. WOC 18 hours NU & tested to 1000#, reduced hole to 6½", drilled plug and tested to 600# OK. Resumed drilling.

TD 3100'; PBD 3095' - Ran 71 joints of 4½" 9.5# K-55 (3097') of casing set at 3095'. 1-guide shoe at 3095'. Cemented w/350 sacks of Class C 3/10% CFR-2, 2/10% Halad-9. PD 1:00 PM 4-26-80. Circulated 35 sacks of cement to the surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

George H. Stewart

TITLE

Geol. Secty.

DATE 5-3-80

(This space for Federal or State office use)

(C. H. S. S.) GEORGE H. STEWART

ACTING DISTRICT ENGINEER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 07 1980