

AREA		1		REQUEST FOR ALLOWABLE AND		Superseded by OIL C-104 and C-105 Effective 1-1-65	
U.S.G.S.		1		AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS		RECEIVED	
AND OFFICE						JUL 23 1980	
TRANSPORTER		OIL				O. C. D.	
OPERATION		GAS				ARTESIA, OFFICE	
OPERATION OFFICE							
Operator							
Yates Petroleum Corporation							
207 South 4th Street - Artesia, NM 88210							
Reason(s) for filing (Check proper box)				Other (Please explain)			
New Well ☒				Change in Transporter of			
Completion ☐				Oil ☐ Dry Gas ☐			
Change in Ownership ☐				Coatinghead Gas ☐ Condensate ☐			
Change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND LEASE							
Lease Name		Well No.		Pool Name, Including Formation		Kind of Lease	
Irish Hills-Yeso JE St.		2		Penasco Draw SA Yeso (Assoc)		State, Federal or Free State	
Location						Lease No.	
Unit Letter		F		2210 Feet From The North Line and		2310 Feet From The West	
Line of Section		12		Township		19S Range	
						24E, NMPLM, Eddy County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company				No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Coatinghead Gas ☒ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)			
Yates Petroleum Corporation				207 So. 4th Street-Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.				Unit		Sec.	
				F		12	
				Twp.		19S	
				Rge.		24E	
				Is gas actually connected?		When	
				Yes		7-1-80	
If this production is commingled with that from any other lease or pool, give commingling order number:							
COMPLETION DATA							
Designate Type of Completion - (X)		Oil Well ☒		Gas Well ☐		New Well ☒	
		X				Workover ☐	
						Deepen ☐	
						Plug Back ☐	
						Same Hst'y. ☐	
						Dist. Res. ☐	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
5-26-80		7-1-80		3100'		3094'	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
3594'		Yeso		2530'		2515'	
Perforations		2530-2554'		Depth Casing Shoe		3094'	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
15"		10-3/4"		350'		350	
9 1/2"		7"		925'		500	
6 1/2"		4 1/2"		3094'		350	
		2-3/8"		2515'			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
7-1-80		7-3-80		Pumping			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
24		20#		20#		2"	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
16		9		7		22	
GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF		Gravity of Condensate	
						70	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED JUL 25 1980			
				BY Mike Williams			
				TITLE OIL AND GAS INSPECTOR			
Christine Tomlinson-Geol. Secty.				This form is to be filed in compliance with RULE 1104.			
(Date) 7-23-80				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production taken on the well in accordance with RULE 111.			
				All sections of this form must be filled out completely for all wells on new and recompleted wells.			
				Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of conditions.			