

DISTRICT STATE COUNTY S.G.S. FIELD OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. L-6287	
TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Name of Operator Yates Petroleum Corporation Address of Operator 207 South 4th Street - Artesia NM 88210 Location of Well T. LETTER <u>H</u> LOCATED <u>2310'</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>19S</u> RGE. <u>24E</u> NMPN.		RECEIVED JUN 11 1980 O. C. D. ARTESIA, OFFICE		7. Unit Agreement Lease 8. Form of Lease Name <u>Lease</u> <u>Wells "New" State</u> 9. Well No. <u>3</u> 10. Field and Loc. or Wellplot <u>Permisco New State (Lease)</u>	
Date Spudded <u>4-26-80</u> 16. Date T.D. Reached <u>5-5-80</u> 17. Date Compl. (Ready to Prod.) <u>5-29-80</u> 18. Elevations (D.F., RKB, RT, GR, etc.) 19. Elev. Cassinghead Total Depth <u>3101'</u> 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By <u>0-3101'</u> Rotary Tools Casing Tools Producing Interval(s), of this completion - Top, Bottom, Name <u>2576-2595' Yano</u> 25. Was Directional Survey Made <u>no</u>		27. Was Well Cased <u>no</u>		28. Type Electric and Other Logs Run <u>Mamma Ray Neutron</u>	
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40#	370'	15"	350 sacks	
7"	20#	933'	9 1/2"	805 sacks	
4 1/2"	9.5#	3101'	6 1/4"	350 sacks	
LINER RECORD				TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	2546'
Perforation Record (Interval, size and number) <u>2576-2595' w/10 .50" holes</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <u>2576-2595'</u> AMOUNT AND KIND MATERIAL USED <u>1F w/35280g gelled Kcl wtr + 75000# Bond.</u>	
PRODUCTION					
Date First Production <u>5-29-80</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>			Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>6-3-80</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. Per Test Period <u>15</u> Oil - Bbl.	Gas - MCF <u>45</u>	Water - Bbl. <u>7</u>
Flow Tubing Press. <u>20#</u>	Casing Pressure <u>20#</u>	Calculated 24-Hour Rate <u>15</u> Oil - Bbl.	Gas - MCF <u>45</u>	Water - Bbl. <u>7</u>	Gas Gravity - API (Corr.) <u>38.0</u>
Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>					Test Witnessed by <u>J. M. Morgan</u>
List of Attachments					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Christine Tomlinson</u>		TITLE <u>Geol. Secty</u>		DATE <u>6-10-80</u>	