

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Petroleum Corp</i>		Lease <i>Just Hills group E State</i>		Well # <i>4</i>	
Location of Well	Unit <i>330N 890W</i>	Section <i>12</i>	Township <i>19</i>	Range <i>24</i>	County <i>Eddy</i>
Drilling Contractor	<i>Cactus Drilling Co.</i>		Type of Equipment <i>Rotary</i>		

* *witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>15"</i>	<i>10 3/4"</i>	<i>32.75</i>		<i>400</i>	<i>275 ccs</i>
<i>9 5/8"</i>	<i>7"</i>	<i>20</i>		<i>925</i>	<i>500 "</i>
<i>6 1/4"</i>	<i>4 1/2"</i>	<i>19.5</i>		<i>3000</i>	<i>200 "</i>

Casing Data:

Surface *23* joints of *7"* inch *20* # Grade *J-55*
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole *9 1/2"* Size of Casing *7"* Sacks cement required _____

Type of Shoe used *guide* Float collar used *insert* Btm 3 jts welded *yes*

TD of hole *900'* Set *900'* Feet of *7"* Inch *20* # Grade *J-55*

~~New~~-used csg. @ *900'* with *150.0cc* sacks neat cement around shoe
+ *250* sax *C* additives *.290cc*

Plug down @ *6:15* (AM) (PM) Date *5/2/80*

Cement circulated *No* No. of Sacks *-0-*

Cemented by *Dowell* Witnessed by *Mike Stullfield*

Temp. Survey ran @ *12:15* (AM) (PM) Date *5/9/80* Top cement @ *320'*

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *+ 450 sx 6 5/8" 35 pay. (8# Koblite, 1/4# col. flukes, 390cc) .290 D²⁰ gel.*

lost returns @ 390'

lost dily track @ 317'

No centralizers

1. Ran 1" Tagged TOC @ *340'*
Pumped 150sx C 390cc

2. Ran 1" Tagged TOC @ *250'*
Pumped 25sx C 390cc.

3. Ran 1" Tagged TOC @ *240'*
Pumped 25sx C 390cc.

4. Ran 1" Tagged TOC @ *240'*
Pumped 75sx C.
... + ... 0.11