

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
JUN 10 1980

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6287

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Irish Hills-Yeso JE State
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 5
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 19S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Penasco Draw SA Yeso (Assoc)
11. Elevation (Show whether DF, RT, GR, etc.) 3591' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Prod. csg, perf and treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3100'- Ran 70 joints of 4½" 9.5#, J-55 3080' of casing set at 3080'. 1-Diff-fill shoe at 3080' and 6-centralizers. Cemented w/375 sacks of 50-50 Poz, 2/10% D-108, 2/10% D-65. Cement circulated 65 sacks to surface. PD 1:18 PM 5-28-80. WOC and tested to 1000# OK.

TD 3100'; PBTD 3080'. WIH w/Steel Strip Carrier gun on wireline and perforated 2552-2632' w/ 11 .50" holes as follows: 2552, 54, 56, 58, 60, 62, 2601, 03, 25, 28 and 32'. Treated perforations w/500 gallons 15% acid. Sand Frac'd perfs 2552-2632' w/30240 gallons gelled 1% KCL water, 70000# sand, 15000# 100 mesh and 55000# 20-40 sand w/ball sealers.

WIH w/Steel strip gun on wireline and perforated 2409-2469' w/11 .50" holes as follows: 2409, 11, 13, 15, 55, 59, 61, 63, 66, 67½, 69'. Set bridge plug at 2512' and Sand frac'd perforations w/19404 gallons gelled 10% KCL water, 50000# sand, 7500# 100 mesh and 42500# 20-40 sand w/ball sealers. Pulled bridge plug and installed pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Tomblinson Geol. Secty. DATE 6-9-80

APPROVED BY W.A. Gussitt SUPERVISOR, DISTRICT II DATE JUN 11 1980

CONDITIONS OF APPROVAL, IF ANY: