will be 0.40. Report cosing pressure in lieu of tubing pressure for any well producing through cosing. Kall original and one copy of this report to the district office of the New Mexico Oil Conservation Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of all produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is forested by more than 13 percent. Operator is encouraged to take advantage of this 15 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Cas volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature of 60° F. Specific gravity base						•	Mobil CI Federal	Greasewood BD State	Penasco IW Shallow	LEASE NAXE		4th, Artes	Yates Petroleum Corporation	
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