

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 19 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-2353

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company ✓	8. Farm or Lease Name New Mexico State
3. Address of Operator P.O. Box 2280, Midland, TX 79702	9. Well No. #3
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19-S</u> RANGE <u>31E</u> N.M.P.M.	10. Field and Pool, or Wildcat Shugart Und (Yates, 7R, Queen Grayburg)
15. Elevation (Show whether DF, RT, GR, etc.) 3603 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-80: Drilled to 850'. Ran 20 jts 8 5/8" 24# casing and set @ 849'. Cement w/ 275 sx Halliburton Light and 200 sx Cl "C" w/ 2% CaCl.
Plug down 5:15 pm 10-31-80. Circulated 40 sx cement. Wait on cement 18 hours.
Nipple up blow-out preventer. Test casing to 1000 psig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.C. Scherer Jr. TITLE Engineer DATE 11-18-80
APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 20 1980
CONDITIONS OF APPROVAL, IF ANY: