

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B8096

SUNDRY NOTICES AND REPORTS ON WELLS 24 1980  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name -
Name of Operator THRESHOLD DEVELOPMENT COMPANY				8. Farm or Lease Name Conoco 10 "A" State
Address of Operator 1100 Gihls Tower West, Midland, Texas 79701				9. Well No. 1Y
Location of Well UNIT LETTER F 1800 FEET FROM THE west LINE AND 1980 FEET FROM THE north LINE, SECTION 10 TOWNSHIP 19S RANGE 29E N.M.P.M.				10. Field and Pool, or Wildcat Und. Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3378.5'				12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

The well was spud @ 11:00 p.m. on 4/12/80. A 17-1/2" hole was drilled to 330'. 13-3/8" O.D. 48 lb/ft H-40 STC casing was run and set at 330', cemented with 435 sacks Class "C" cement. Cement did not circulate. The annulus was filled to surface with 15 yards of ready-mix cement. After W.O.C. time of 14-3/4 hours, the well was nipples up. Total W.O.C. time was 25-3/4 hours. Casing and BOP's were tested to 1000 psi prior to drilling out at 5:00 a.m. on 4/15/80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. [Signature] TITLE Agent DATE 4-22-80  
APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE APR 25 1980  
CONDITIONS OF APPROVAL, IF ANY: