

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 21 1980

Form O-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B8096

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR PLUG BACK FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator THRESHOLD DEVELOPMENT COMPANY ✓		
Address of Operator 1100 Gihls Tower West, Midland, Texas 79701		
Location of Well UNIT LETTER <u>F</u> <u>1800</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM THE <u>north</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.) 3378.5 G.L.		
12. County Eddy		

Check: Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An 11" hole was drilled from 330' to 3020'. 8-5/8" O.D. 24 and 32 #/ft K-55 STC casing was set at 3020', cemented with 1,417 sacks "Lite", 2% CaCl, 1/4 lb/sk celloflake, followed by 275 sacks "C" 2% CaCl, 1/4 lb/sk celloflake mixed at 14.8 ppg. Cement circulated. After W.O.C. time of 14-1/2 hours, the well was nipped up, casing and BOP's tested to 2000#. Total W.O.C. time of 35 hours prior to drilling out on 4-24-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY David S. Pace TITLE Exploration Manager DATE 5/12/80

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE MAY 22 1980

CONDITIONS OF APPROVAL, IF ANY: