

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NOV 05 1980

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B8096	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Threshold Development Company		Conoco 10 "A" State
3. Address of Operator		9. Well No.
1100 Gihls Tower West, Midland, Texas 79701		1Y
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>1800</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		Turkey Track Morrow-Atoka
THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3378.5' GR		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Dual Completion <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI&RU pulling unit 9-10-80.
2. Drilled out DV tool at 8838'. Ran scraper to 11,545' and tagged TD.
3. Ran GR-CCL Bond Log w/Variable Density 8000-11,580', good bond PBTD to 10,527'.
4. Ran permanent packer assembly & set at 11,100'. Displaced tubing with nitrogen and stung into packer.
5. Perforated Morrow zone 11,296-11,308' w/4 JSPF total 49 holes.
6. Flowed back and tested.
7. Acidized with 2000 gals. 7-1/2% acid using 500 SCF nitrogen & 45 ball sealers.
8. Flowed back load water & tested.
9. Set blanking plug in F nipple at 11,130'. POH with 2-7/8" work string.
10. Ran 2-7/8" work string with RBP. Set RBP at 10,865'. POH w/2-7/8" work string.
11. Perforated Atoka 10,748-10,758' w/1 JSPF.
12. Ran 2-7/8" work string & packer. Set packer at 10,508'.
13. Flowed and tested.
14. Acidized with 2000 gals. 7-1/2% acid using 500 SCF/bbl. nitrogen.
15. Flowed and tested.
16. Killed well. POH w/2-7/8" work string. Laid down packer. Ran 2-7/8" work string. Retrieved RBP at 10,865' and POH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David H. Pace TITLE Exploration Manager DATE November 3, 1980

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 12 1980

CONDITIONS OF APPROVAL, IF ANY: