

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B8096	

10. TYPE OF WELL BM 1

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER NOV 15 1980

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Threshold Development Company

3. Address of Operator

1100 Gihls Tower West, Midland, Texas 79701

4. Location of Well

UNIT LETTER F LOCATED 1800 FEET FROM THE West LINE AND 1980 FEET FROM

THE North LINE OF SEC. 10 TWP. 19S RGE. 29E NMPM

15. Date Spudded 4-12-80 16. Date T.D. Reached 6-8-80 17. Date Compl. (Ready to Prod.) 10-12-80 18. Elevations (DF, RKB, RT, GR, etc.) 3378.5' GR 19. Elev. Casinghead 3378.5' GR

20. Total Depth 11,700' 21. Plug Back T.D. 11,602' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Rotary Tools NA Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name Morrow 11,296-11,308' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Dual Laterolog Micro SFL, Compensated Neutron Formation Den. 27. Was Well Cored No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48	330'	17-1/2"	435 sx. Class C		
8-5/8"	24 & 32	3020'	11"	1417 sx. Lite, 275 sx C		
5-1/2"	17	11682'	7-7/8"	250 sx. Lite, 350 sx H First Stage		
				100 sx. Lite, 475 sx H Second Stage		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-1/16" &	11,130'	11,100'
					2-3/8"		

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,296-11,308' 1/2" diameter holes - total 49 holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				11,296-11,308'	2000 gals. 7-1/2% Morrow
					Flo BC acid w/500 SCF
					per bbls. nitrogen

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-17-80		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-23-80	1	12/64"		4.3	50.8	0	163,235
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1150	Pkr		103.2	1220	0	61	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Guy Henry

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David H. Pace TITLE Exploration Manager DATE Nov. 3, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9978 (-6582)</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,266 (-6870)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>994 (+2402)</u>	T. Atoka <u>10,544 (-7148)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1218 (+2178)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1594 (+1802)</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2198 (+1198)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2548 (+848)</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3048 (+348)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4522 (-1126)</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9006 (-5610)</u>	T. 1st BS(sd) <u>6970(-3574)</u>	T. Chinle _____	T. _____
T. Penn. <u>9591 (-6195)</u>	T. 2nd BS(sd) <u>7738(-4342)</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd BS(sd) <u>8381(-4985)</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
994	1218	224	B/Salt	10544	11036	492	Atoka
1218	1594	376	Yates	11036	11362	326	Morrow
1594	2198	604	Seven Rivers	11362	11492	130	L Morrow
2198	2548	350	Queen	11492	11610	118	Barnett
2548	3048	500	Grayburg	11610	-		Austin Cycle
3048	4522	1474	San Andres				
4522	6970	2448	Bone Springs				
6970	7738	768	1st Bone Springs (Sd)				
7738	8381	643	2nd Bone Springs (Sd)				
8381	9006	625	3rd Bone Springs (Sd)				
9006	9591	585	Wolfcamp				
9591	9978	387	Penn				
9978	10266	288	Canyon				
10266	10544	278	Strawn				