UD. OF COPIES RECEIVED NEW MEXICO OIL CO	-
	ONSERVATION COM. SION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-110
u.s.g.s. AUTHORIZATION TO TRAN	AND INSPORT OIL AND NATURAL GAS
	OCT 26 1983
	001 20 1903
GAS V	O, C, D.
OPERATOR	ARTESIA, OFFICE
Mitchell Energy Corporation	
Address	
P. O. Box 4000, The Woodlands, Texas 77380	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condens	
f change of ownership give name and address of previous ownerThreshold_Development_C	Corp., 777 Taylor St., Suite II-A, Ft. Worth, Tx
DESCRIPTION OF WELL AND LEASE	761
Lease Name Well No. Pool Name, Including Fo	
Conoco, 10"A" State   1Y   Turkey Track (	(Morrow) State, Federal or FeeState 8-8096
Location blact	1990 porth
Unit Letter From The 1800 Line	ne and Feet From The North
	29E , NMPM, EddyCounty
Line of Section 10 Township 19S Range 29	.7L , NMPM, Eddy
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA	15
Name of Authorized Transporter of Oll or Condensate	Address (Give address to which approved copy of this form is to be sent)
	P. D. Box 2587, Hobbs, New Mexico 88240 Address (Give address' to which approved copy of this form is to be sent)
Conoco, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas	
Transwestern Pipeline Co.	P.O. Box 2521, Houston, Tx. 77001
if well produces oil or liquids, Unit Sec. Twp. P.ge.	μ ς (10 /00
give location of tanks. F 10 195 29E	
If this production is commingled with that from any other lease or pool,	give commingling order number:
COMPLETION DATA Oil Well Gas Well	New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod.	Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Top Oil/Gas Pay Tubing Depth
	Depth Casing Shoe
Perforations	
TUBING CASING AN	D CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE	DEPTH SET SACKS CEMENT
HOLE SIZE	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil and must be equal to or exceed top allou depth or be for full 24 hours)
OIL WELL	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)
Date First New Oil Run To Tanks Date of Test	
Tubing Pressure	Casing Pressure Choke Size
Length of Test Tubing Pressure	
Actual Prod. During Test Oil-Bbis.	Water-Bbls. Gas-MCF
Actual Prod. Dulling tool	
	(
GAS WELL	
Actual Prod. Test-MCF/D Length of Test	Bbls. Condensate/MMCF Gravity of Condensate
	Contra Branning ( Chut-1n ) Choke Size
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)	Castud Massara ( and a
CERTIFICATE OF COMPLIANCE	OCT 27 1983
	APPROVEDOriginal Signed By, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	n Leslie A. Clements
above is true and complete to the best of my knowledge and belief.	Supervisor District in
	TITLE
	This form is to be filed in compliance with RULE 1104.
$\rho$ , $\rho$ ( )	the strength for a newly drilled or deepen
	I was start to an an at the accompanied by a labulation of the
Sul Spince Simural Pill G. Spencer	
(Signature) Bill G. Spencer	tests taken on the well in according with the filled out completely for allo
Sr. Regulatory Affairs Coordinator	<ul> <li>All sections of this form must be filled out completely for allo shie on new and recompleted wells.</li> </ul>
Sr. Regulatory Affairs Coordinator (Title)	All sections of this form must be filled out completely for allo able on new and recompleted wells.
Sr. Regulatory Affairs Coordinator	All sections of this form must be filled out completely for allo
Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the Oil Conservation         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Bbls. Condensate/MMCF       Gravity of Condensate         Casing Pressure (Shut-in)       Choke Size         OIL CONSERVATION COMMISSION         APPROVED       Original Signed By         In       Leslie A. Clemenis         BY       Supervisor District II         TITLE       This form is to be filed in compliance with BULE 1104.         If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the device taken on the well in accordance with BULE 111.

ż