STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	<u> </u>	
OPERATOR	11	

JIL CONSERVATION DIVISION

Form C-103

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3. Addre	ess of Operator				9. Well No.	
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16.	Check	Appropriate Box To Indi	cate Nature of Notice	e, Report or Oth	er Data	
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SUPERVISOR, DISTRICT II