

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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OPERATOR	1

SEP 8 1980

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. C8096

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name -
2. Name of Operator THRESHOLD DEVELOPMENT COMPANY	8. Farm or Lease Name Conoco 10-A State
3. Address of Operator 1100 Gihls Tower West, Midland, Texas 79701	9. Well No. 1Y
4. Location of Well UNIT LETTER <u>F</u> , <u>1800</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Und. Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3378.5' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Dual Completion</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI&RU pulling unit.
2. Run bit on 2-7/8" work string and drill out DV tool at 8838'. Clean out to 11,602'.
3. Run Correlation and Bond Logs.
4. Run permanent packer assembly and set at 11,100'. Displace tubing w/nitrogen and set in packer.
5. Bleed pressure off tubing and perforate Morrow Zone through tubing 11,296-11,308'.
6. Flow back and test.
7. If rate is unsatisfactory, treat w/2000 gals. 7-1/2% acid using nitrogen and test.
8. Set blanking plug in packer assembly and POH w/2-7/8" work string.
9. Run retrievable BP on tubing and set above packer.
10. Perforate w/l JSPF 10,748-10,752' and 10,754-10,758' (Atoka zone).
11. Run 2-7/8" work string and RTTS packer. Set packer at 10,500'. Spot 7-1/2% acid and acidize w/2000 gallons 7-1/2% acid containing nitrogen.
12. Flow back and test.
13. If above test is not satisfactory, frac well w/15,000 gallons.
14. Flow back and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. V. Stuckey TITLE Division Prod. Manager DATE 9-4-80

APPROVED BY W. A. Gessert TITLE SUPERVISOR, DISTRICT II DATE SEP 8 1980

CONDITIONS OF APPROVAL, IF ANY: