	IL CONSER	IL CONSERVATION DIVISIC		Form C-104 Revised 10-1-78	
		BOX 2088 Ew MEXICO 87501	KGM 6 5 1980		
U.S.U.S.			•		
TRANSPORTER DIL /	REQUEST	OR ALLOWABLE			
PADRATION OFFICE	AUTHORIZATION TO TRA		RAL GAS		
Threshold Developmen	t Company 🗸				
1100 Gihls Tower Wes Reason(s) for filing (Check proper)		Other (Please	esplainj		
New Well	Change in Transporter of:				
Recompletion	E ·	Gas densate			
If change of ownership give name	•	······································			
DESCRIPTION OF WELL AN		· · · · · · · · · · · · · · · · · · ·			
Conoco 10 "A" State	IY Turkey Tra		Kind of Lease State, Federal or Fee State	B-8096	
Location			State, rederal or ree SLALE	D-0090	
Unit Letter F : 1	800 Feet From The West	Ine and 1980	Feet From The North		
Line of Section 10	T. mship 195 Range	<u>29E, NMPM</u>	Eddy	Court	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS			
None of Authorized Transporter of (Address (Give address)	o which approved copy of this form is Houston TV 77001	to be sent)	
Conoco, Inc.		P. O. Box 2197, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)			
Transwestern Pipeline		P. O. Box 2521, Houston, TX 77001			
If well produces oil or liquids, give location of tanks.			yes very very very very very very very very		
f this production is commingled v	with that from any other lease or poo				
Designate Type of Complet	tion - (X)	New Well Workover	Deepen Plug Back Same Re	s'v. Diff. Fo	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
4-12-80 Elevations (DF, RKB, RT, GR, etc.,	10-12-80 Name of Producing Formation	11.700' Top Oll/Gas Pay	11,602' Tubing Depth		
	Atoka	10,748'	10,538'		
3378.5' GR			Denth Contra Chai		
			Depth Casing Shoe 11,682'		
Perforations 10,748 - 10,752' & 1	10,754 - 10,758' TUBING, CASING, A	ND CEMENTING RECOR	11,682'		
Perforations	10,754 - 10,758 TUBING, CASING, A CASING & TUBING SIZE	DEPTH SE	11,682' d t sacks ce		
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11"	10,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8"	DEPTH SE 330' 3020'	11,682'		
Perforations 10,748 - 10,752' & 1 HOLE SIZE	10,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8"	DEPTH SE 330'	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S	C tage	
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST 1	10,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be	DEPTH SE 330' 3020' 11,682' 1 ofter recovery of total value	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or	C tage Stage	
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST 1 DIL WELL	10,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be	DEPTH SE 330' 3020' 11,682'	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or	C tage Stage	
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11"	10,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this	after recovery of social values depth or be for full 24 hours,	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or	C tage Stage	
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11" 7-7/8" EST DATA AND REQUEST 1 DIL WELL Date First New Oil Run To Tonks Length of Test	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Dote of Test	DEPTH SE 330' 3020' 11,682' after recovery of social valum depth or be for full 24 hours, Producing Kethod (Flow,	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second re of load oil and must be equal to or pump, gas lift, etc.)	C tage Stage	
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11" 7-7/8" EST DATA AND REQUEST 1 DIL WELL Date First New Oil Run To Tonks ength of Test	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH SE 330' 3020' 11,682' ofter recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Casing Pressure	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump. gas lift. etc.) Choke Size	C tage Stage	
Perforations 10,748 - 10,752' & 1 HDLE SIZE 17-1/2" 11" 7-7/8" EST DATA AND REQUEST 1 DIL WELL Date First New Oil Run To Tonks Length of Test Letual Prod. During Test	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH SE 330' 3020' 11,682' ofter recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Casing Pressure	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump. gas lift. etc.) Choke Size	C tage Stage	
Perforations 10,748 - 10,752' & 1 HDLE SIZE 17-1/2" 11" 7-7/8" EST DATA AND REQUEST 1 DIL WELL Date First New Oil Run To Tonks Length of Test Letual Prod. During Test AS WELL Actual Prod. Test-MCF/D	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Dote of Test Tubing Pressure Oil-Bble.	DEPTH SE 330' 3020' 11,682' ofter recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Casing Pressure	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second re of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF	C tage Stage •xceed Icp c	
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST 1 DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D 924	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Dote of Test Tubing Pressure Oil-Bble. Length of Test 1 hr.	DEPTH SE 330 ¹ 3020 ¹ 11,682 ¹ ofter recovery of total value depth or be for full 24 hours, Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF	C tage Stage •xceed Icp c	
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11" 7-7/8" EST DATA AND REQUEST I DIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D 924	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Dote of Test Tubing Pressure Oil-Bble.	DEPTH SE 330 ¹ 3020 ¹ 11,682 ¹ after recovery of total value depth or be for full 24 hours. Producing Method (Flow. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF	C tage Stage •xceed Icp c	
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST 1 DIL WELL Date First New Dil Run To Tonks ength of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D 924 Testing Method (pirot, back pr./	10,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure OII-Bble. Length of Test 1 hr. Tubing Pressure (Shut-in) 5146 psi	DEPTH SE 330' 3020' 11,682' after recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut- packer	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF IP) Choke Size 1P) Choke Size 12/64"	C tage Stage •xceed Icp c	
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11" 7-7/8" EST DATA AND REQUEST 1 IL WELL Date First New Oil Run To Tonks Length of Test Length of Test Letual Prod. During Test AS WELL Letual Prod. Test-MCF/D 924 Testing Method (pitol, back pr./ Orifice meter ERTIFICATE OF COMPLIAN hereby certify that the rules and	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Dote of Test Tubing Pressure OII-Bble. OII-Bble. Length of Test 1 hr. Tubing Pressure (Shut-in) 5146 psi NCE regulations of the Oil Conservation	DEPTH SE 330 ¹ 3020 ¹ 11,682 ¹ ofter recovery of total value depth or be for full 24 hours, Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shat- packer OIL CO	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF IP) Choke Size 12/64"	C tage Stage ************************************	
Perforations 10,748 - 10,752' & 1 HDLE SIZE 17-1/2" 11" 7-7/8" EST DATA AND REQUEST 1 DIL WELL Date First New Dil Run To Tonks ength of Test Letual Prod. During Test AS WELL Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D 924 Testing Method (pirot, back pr.) orifice meter ERTIFICATE OF COMPLIAN hereby certify that the rules and vision have been complied wit	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure OII-Bble. Length of Test 1 hr. Tubing Pressure (Shut-in) 5146 psi	DEPTH SE 330 ¹ 3020 ¹ 11,682 ¹ ofter recovery of total value depth or be for full 24 hours, Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensule/MMCF 0 Casing Pressure (Shut- packer OIL CO APPROVED BY	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF ID Choke Size 12/64" NSERVATION DIVISION NOV 12 1980 Chokessett	C tage Stage ***********	
Perforations 10,748 - 10,752' & 1 HDLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST 1 DIL WELL Date First New Dil Run To Tonks ength of Test Letual Prod. During Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D 924 Festing Method (pirot, back pr.) orifice meter ERTIFICATE OF COMPLIAN hereby certify that the rules and wision have been complied wit	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure OII-Bble. OII-Bble. Length of Test 1 hr. Tubing Pressure (Shut-in) 5146 psi NCE	DEPTH SE 330 ¹ 3020 ¹ 11,682 ¹ ofter recovery of total value depth or be for full 24 hours, Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensule/MMCF 0 Casing Pressure (Shut- packer OIL CO APPROVED BY	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF IP) Choke Size 1P) Choke Size 12/64"	C tage Stage ***********	
Perforations 10,748 - 10,752' & 1 HDLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST 1 DIL WELL Date First New Dil Run To Tonks ength of Test Letual Prod. During Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D 924 Festing Method (pirot, back pr.) orifice meter ERTIFICATE OF COMPLIAN hereby certify that the rules and wision have been complied wit	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure OII-Bble. OII-Bble. Length of Test 1 hr. Tubing Pressure (Shut-in) 5146 psi NCE	DEPTH SE 330' 3020' 11,682' after recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure Water-Bbls. Dil. CC APPROVED BY TITLESUPER This form is to	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF Gas-MCF In) Choke Size 12/64" NSERVATION DIVISION NOV 1 2 1980 Chokessett VISOR. FUSTINCT II Le filed in compliance with FULL	C tage Stage •xceed scp c • •	
Perforations 10,748 - 10,752' & 1 HOLE SIZE 17-1/2" 11" 7-7/8" EST DATA AND REQUEST 1 DIL WELL Date First New Dil Run To Tonks ength of Test cruci Prod. During Test AS WELL AS WELL AS WELL Cruci Prod. Test-MCF/D 924 Testing Method (pitot, back pr.) Orifice meter ERTIFICATE OF COMPLIAN hereby certify that the rules and vision have been complied with ove is true and complete to th A a TL	10,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Dote of Test Tubing Pressure Oil-Bble. Length of Test 1 hr. Tubing Pressure (Shut-in) 5146 psi NCE regulations of the Oil Conservation h and that the information given best of my knowledge and belief. ACC	DEPTH SE 330' 3020' 11,682' after recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure Water-Bbls. Dill CC APPROVED BY TITLE TITLE This form is to If this is a require well this form must	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second e of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF Second Second Choke Size 12/64" NSERVATION DIVISION NOV 1 2 1980 Choke Size VISOR. DISTRICT 11 Le filed in compliance with FUL be accompanied by a tabulation of the state of the stat	C tage Stage •xreed scp c • 19 19 19 E 1104. ed or deepr of the devic	
Perforations 10,748 - 10,752' & 1 HDLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST 1 DIL WELL Date First New Dil Run To Tonks ength of Test Letual Prod. During Test Case WELL Actual Prod. Test-MCF/D 924 Festing Method (piror, back pr.) Orifice meter ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complied with over is true and complete to th David H. Pace (Sign	IO,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure OII-Bble. OII-Bble. Length of Test 1 hr. Tubing Pressure (Shut-in) 5146 psi NCE	DEPTH SE 330' 3020' 11,682' after recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure Bbls. Condensate/MMCF 0 Casing Pressure Shat- packer OIL CC APPROVED BY TITLE SUPER This form is to If this is a requir well, this form must tasks taken on the w	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size In) Choke Size 12/64" NSERVATION DIVISION NOV 1 2 1980 Chokessett VISOR. FISTENCT 11 be filed in compliance with RULL to allowable for a nawly drill be accompanied by a tabulation ce	C tage Stage •xreed scp c • 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Perforations 10,748 - 10,752' & 1 HDLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST I DIL WELL Date First New Dil Run To Tonks empth of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D 924 Festing Method (pirot, back pr./ Orifice meter ERTIFICATE OF COMPLIAN hereby certify that the rules and testion have been complied with aver is true and complete to th David H. Pace (Sign Exploration Manager (T	10,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Dote of Test Tubing Pressure Oil-Bble. UI-Bble. Length of Test 1 hr. Tubing Pressure (Shut-in) 5146 psi NCE regulations of the Oil Conservation h and that the information given best of my knowledge and belief. ACC	DEPTH SE 330' 3020' 11,682' after recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Cosing Pressure Water-Bbls. Cosing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Cosing Pressure (Sbut- packer OIL CC APPROVED BY TITLESUPER This form is to If this is a requir well, this form must tests taken on the w All sections of t	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second re of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gravity of Condensate - Second Choke Size Choke Size 12/64" NSERVATION DIVISION NOV 1 2 1980 Choke Size Choke Size 12/64" NSERVATION DIVISION NOV 1 2 1980 Choke Size Choke Size Iz/64" NOV 1 2 1980 Choke Size Ison compliance with FULL Ison for allowable for a newly drill be accompanied by a tabulation of all in accordance with AULE 11 his form must be filled out compliance Completed welle.	C tage Stage exceed top c 19 19 19 E 1104. cd or despr of the devic 1. etely for ellic	
Perforations 10,748 - 10,752' & 1 HDLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST 1 DIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D 924 Festing Method (pirot, back pr.) Orifice meter ERTIFICATE OF COMPLIAN hereby certify that the rules and vision have been complete to th David H. Pace (Sign Exploration Manager (T November 3, 1980	10,754 - 10,758' TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure OII-Bble. Length of Test 1 hr. Tubing Pressure (Shut-in) 5146 psi NCE regulations of the OII Conservation h and that the information given best of my knowledge and belief.	DEPTH SE 330' 3020' 11,682' after recovery of total value depth or be for full 24 hours, Producing Kiethod (Flow, Casing Pressure Water-Bbis. Water-Bbis. Water-Bbis. Bbis. Condensate/MMCF 0 Casing Pressure (Ebut- packer OIL CC APPROVED BY TITLESUPER This form is to If this is a requirement well, this form must tests taken on the w All sections of t ebie on new end rec Efficient and party of	11,682' T SACKS CE 435 Class C 1692 Lite & 600 First S 575 Second se of load oil and must be equal to or pump, gas lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 12/64" NSERVATION DIVISION NOV 1 2 1980 Question Question Choke Size 12/64" NOV 1 2 1980 Question Question ONE FOR THEAT H Le filed in compliance with RULE 11 be accompanied by a tabulation of a newly drill be accompanied by a tabulation of a newly drill be accompanied by a tabulation of a newly drill	C tage Stage exceed scp c exceed scp c 19 19 19 E 1104. ed or desprof the devic. 1. etely for elic.	

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210 RECEIVED

OCT 2 3 1980 -

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

October 21, 1980 DATE

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the _____ Threshold Development Company Operator

was made on

Conoco "10A" State Lease

10-19S-29E, Eddy County S.T.R.

Turkey Track - Morrow-& Atoka

Pool

October 14, 1980

Transwestern Name of purchaser

> Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator

Oil Conservation Division - Santa Fe

AIR MAIL

Well #1-Y-Unit Letter unknown

Well Unit