

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Threshold Development Company ✓	
Address 1100 Gihls Tower West, Midland, TX 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Conoco 10 "A" State	Well No. 1Y	Pool Name, including Formation Turkey Track Atoka	Kind of Lease State, Federal or Fee State	Lease No. B-8096
Location Unit Letter <u>F</u> : <u>1800</u> Feet From The <u>west</u> Line and <u>1980</u> Feet From The <u>north</u> Line of Section <u>10</u> Township <u>19S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> Sec. <u>10</u> Twp. <u>19S</u> Rge. <u>29E</u> Is gas actually connected? <u>yes</u> When <u>10-14-80</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Fr.
		X	X					
Date Spudded 4-12-80	Date Compl. Ready to Prod. 10-12-80	Total Depth 11,700'	P.B.T.D. 11,602'					
Elevations (DF, RAB, RT, GR, etc.) 3378.5' GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 10,748'	Tubing Depth 10,538'					
Perforations 10,748 - 10,752' & 10,754 - 10,758'			Depth Casing Shoe 11,682'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	330'	435 Class C					
11"	8-5/8"	3020'	1692 Lite & C					
7-7/8"	5-1/2"	11,682'	600 First Stage					
			575 Second Stage					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top c
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 924	Length of Test 1 hr.	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pistol, back pr.) orifice meter	Tubing Pressure (Shut-in) 5146 psi	Casing Pressure (Shut-in) packer	Choke Size 12/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

David H. Pace
David H. Pace (Signature)
Exploration Manager
(Title)
November 3, 1980
(Date)

OIL CONSERVATION DIVISION

NOV 12 1980

APPROVED _____, 19____
BY W. A. Grossert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
well name or number, or transporter, or other such change of condition.Separate forms C-104 must be filed for each pool in multi-
completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210
RECEIVED

AIR MAIL

OCT 23 1980

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION ✓

DATE October 21, 1980

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Threshold Development Company
Operator

Conoco "10A" State
Lease

Well #1-Y-Unit Letter unknown
Well Unit

10-19S-29E, Eddy County
S.T.R.

Turkey Track - ~~Morrow~~ Atoka
Pool

Transwestern
Name of purchaser

was made on October 14, 1980

Transwestern Pipeline Company
Company



H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe