

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	1
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B8096	

1a. TYPE OF WELL <i>bm 1</i>		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER <i>NOV 05 1980</i>
b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Conoco 10 "A" State
9. Well No.
1Y

2. Name of Operator	
Threshold Development Company	
3. Address of Operator	
1100 Gihls Tower West, Midland, Texas 79701	

10. Field and Pool, or Wildcat
Turkey Track Atoka

4. Location of Well	
UNIT LETTER <i>F</i>	LOCATED <i>1800</i> FEET FROM THE <i>West</i> LINE AND <i>1980</i> FEET FROM
THE <i>North</i> LINE OF SEC. <i>10</i> TWP. <i>19S</i> RGE. <i>29E</i> NMPM	

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-12-80	6-8-80	10-12-80	3378.5' GR	3378.5' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,700'	11,602'	2	Rotary	NA

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name	
Atoka 10,748-10,758'	

26. Type Electric and Other Logs Run
Dual Laterolog Micro SFL, Comp. Neutron Formation Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8"	48	330'	17-1/2"	435 sx. Class C
8-5/8"	24 & 32	3020'	11"	1417 Lite, 275 sx. C
5-1/2"	17	11682'	7-7/8"	250 sx Lite, 350 sx H First Stage
				100 sx Lite, 475 sx H Second Stage

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-1/16"	10,538'	10,538'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,748-10,758'		DEPTH INTERVAL	
1/2" diameter holes - 10 holes		10,748-10,758'	
		AMOUNT AND KIND MATERIAL USED	
		2000 gals. 7-1/2% Morrow	
		Flo BC acid w/500 SCF	
		per bbl. nitrogen	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-30-80		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-21-80	1	12/64"		-	38.5	.5	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
620	Pkr		-	924	12	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Vented	
Test Witnessed By	
Guy Henry	

35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>David H. Pace</i>	TITLE <i>Exploration Manager</i>
DATE <i>Nov. 3, 1980</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9978 (-6582)</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>994 (+2402)</u>	T. Strawn <u>10,266 (-6870)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>1218 (+2178)</u>	T. Atoka <u>10,544 (-7148)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1594 (+1802)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2198 (+1198)</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2548 (+848)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3048 (+348)</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubbs _____	T. Granite _____	T. Todilto _____	T. _____
T. Drankard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4522 (-1126)</u>	Wingate _____	T. _____
T. Wolfcamp <u>9006 (-5610)</u>	T. 1st BS (Sd) <u>6970 (-3574)</u>	Chinle _____	T. _____
T. Penn. <u>9591 (-6195)</u>	T. 2nd BS (Sd) <u>7738 (-4342)</u>	Pennian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd BS (Sd) <u>8381 (-4985)</u>	Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
994	1218	224	B/Salt	11036	11362	326	Morrow
1218	1594	376	Yates	11362	11492	130	L. Morrow
1594	2198	604	Seven Rivers	11492	11610	118	Barnett
2198	2548	350	Queen	11610	-		Austin Cycle
2548	3048	500	Grayburg				
3048	4522	1474	San Andres				
4522	6970	2448	Bone Springs				
6970	7738	768	1st Bone Springs (Sd)				
7738	8381	643	2nd Bone Springs (Sd)				
8381	9006	625	3rd Bone Springs (Sd)				
9006	9591	585	Wolfcamp				
9591	9978	387	Penn				
9978	10266	288	Canyon				
10266	10544	278	Strawn				
10544	11036	492	Atoka				